
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K

REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13a-16 OR 15d-16
UNDER THE SECURITIES EXCHANGE ACT OF 1934

For the month of August, 2021

Commission File Number 001-36487

Atlantica Sustainable Infrastructure plc

(Exact name of Registrant as specified in its charter)

Not applicable

(Translation of Registrant's name into English)

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Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F:

Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

This Report on Form 6-K is incorporated by reference into the Registration Statement on Form F-3 of the Registrant filed with the Securities and Exchange Commission on August 6, 2018 (File 333-226611).

Q2 2021 Earnings Presentation

August 3, 2021



In support of

**WOMEN'S
EMPOWERMENT
PRINCIPLES**

Established by UN Women and the
UN Global Compact Office



TASK FORCE ON
CLIMATE-RELATED
FINANCIAL
DISCLOSURES



WE SUPPORT



The Voice for Clean Capitalism

Corporate Knights



Forward Looking Statements

- This presentation contains forward-looking statements. These forward-looking statements include, but are not limited to, all statements other than statements of historical facts contained in this presentation, including, without limitation, those regarding our future financial position and results of operations, our strategy objectives, goals and targets, future developments in the markets in which we operate or are seeking to operate or anticipated regulatory changes in the markets in which we operate or intend to operate. In some cases, you can identify forward-looking statements by terminology such as "aim," "anticipate," "believe," "could," "estimate," "expect," "forecast," "guidance," "intend," "is likely to," "may," "plan," "potential," "predict," "projected," "should" or "will" or the negative counterparts or other similar expressions or terminology.
- By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Forward-looking statements speak only as of the date of this presentation and are not guarantees of future performance and are based on numerous assumptions. Our actual results of operations, financial condition and the development of events may differ materially from (and be more negative than) those in, or suggested by, the forward-looking statements. Except as required by law, we do not undertake any obligation to update any forward-looking statements to reflect events or circumstances after the date hereof or to reflect the occurrence of anticipated or unanticipated events or circumstances.
- Investors should read the section entitled "Item 3.D—Risk Factors" and the description of our segments and business sectors in the section entitled "Item 3.A—Information on the Company—Business Overview", each in our Annual Report for the fiscal year ended December 31, 2020, filed on Form 20-F, for a more complete discussion of the risks and factors that could affect us.
- Forward-looking statements include, but are not limited to, statements relating to: expected value, payments and closing timelines for investments; business synergies from investments; equity investment and project growth strategy; accretive investment opportunities; strategic business alternatives to ensure optimal company performance; estimated returns and cash available for distribution ("CAFD") estimates, including CAFD per share growth strategy and targets, CAFD estimates per country by geography and sector, including as a result of project debt refinancing; net corporate leverage based on CAFD estimates; debt refinancing; the quality of our long-term contracts; self-amortizing project debt structure and related debt reduction; the use of non-GAAP measures as a useful predicting tool for investors; the possibility to extend asset life; cost improvements from debt refinancing; dividends; and various other factors, including those factors discussed under "Item 3.D—Risk Factors" and "Item 5.A—Operating Results" in our Annual Report for the fiscal year ended December 31, 2020 filed on Form 20-F.
- The CAFD and other guidance incorporated into this presentation are estimates as of March 1, 2021. These estimates are based on assumptions believed to be reasonable as of the date Atlantica published its 2020 Financial Results. Atlantica disclaims any current intention to update such guidance, except as required by law.

Non-GAAP Financial Information

- This presentation also includes certain non-GAAP financial measures, including Adjusted EBITDA including unconsolidated affiliates, Adjusted EBITDA including unconsolidated affiliates as a percentage of revenues (margin) and CAFD. Non-GAAP financial measures are not measurements of our performance or liquidity and are not calculated in accordance with IFRS as issued by IASB and should not be considered alternatives to operating profit or profit for the period or any other performance measures derived in accordance with IFRS as issued by the IASB or any other generally accepted accounting principles or as alternatives to cash flow from operating, investing or financing activities. Please refer to the appendix of this presentation for a reconciliation of the non-GAAP financial measures included in this presentation to the most directly comparable financial measures prepared in accordance with IFRS as well as the reasons why management believes the use of non-GAAP financial measures (including Adjusted EBITDA) in this presentation provides useful information to investors.
 - In our discussion of operating results, we have included foreign exchange impacts in our revenue and Adjusted EBITDA including unconsolidated affiliates by presenting constant currency growth. The constant currency presentation is not a measure recognized under IFRS and excludes the impact of fluctuations in foreign currency exchange rates. We believe providing constant currency information provides valuable supplemental information regarding our results of operations. We calculate constant currency amounts by converting our current period local currency revenue and Adjusted EBITDA using the prior period foreign currency average exchange rates and comparing these adjusted amounts to our prior period reported results. This calculation may differ from similarly titled measures used by other companies. Accordingly, the constant currency presentation is not meant to substitute for recorded amounts presented in conformity with IFRS as issued by the IASB nor should such amounts be considered in isolation.
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Key Messages



+ 12.9% year-over-year CAFD growth in H1 2021 up to \$109.9 million



Q2 2021 dividend of \$0.43 per share



\$400 million Green Notes successfully closed in May, extending part of our corporate debt maturities from 2025 to 2028



Closed two previously announced investments:

- **Coso, a renewable plant in the US with 19-year average remaining PPA life**
- **49% equity interest in a wind portfolio in the US**

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates (see reconciliation on page 25).

HIGHLIGHTS

12.9% CAFD Growth in H1 2021

US \$ in millions	First Half			 Excluding FX impact non-recurrent proje
	2021	2020	 Reported	
Revenue	611.2	465.7	+31.2%	 +13.5%
Adjusted EBITDA incl. unconsolidated affiliates ¹	404.2	380.1	+6.3%	
Margin ²	66%	82%		
CAFD	109.9	97.3	 +12.9%	

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates (see reconciliation on page 25).

(2) Adjusted EBITDA Margin including unconsolidated affiliates is defined as Adjusted EBITDA including unconsolidated affiliates divided by revenue (see reconciliation on page 27).


(3) Compared to the first half of 2020 on a constant currency basis and adjusted for the consolidation of a non-recurrent Rioglass solar project.

KEY OPERATIONAL METRICS

Steady Operational Performance

 RENEWABLES	H1 2021	H1 2020
	GWh produced¹	1,984
MW in operation²	2,018	1,551

 TRANSMISSION LINES	H1 2021	H1 2020
	Availability⁴	99.9%
Miles in operation	1,166	1,166

 EFFICIENT NATURAL GAS & HEAT	H1 2021	H1 2020
	GWh produced³	1,043
Availability⁴	99.4%	101.7%
MW in operation⁵	398	343

 WATER	H1 2021	H1 2020
	Availability⁴	99.7%
Mft³ in operation²	17.5	17.5

(1) Includes 49% of the US Wind Portfolio production since its acquisition. Includes curtailment in wind assets for which we receive compensation.

(2) Represents total installed capacity in assets owned or consolidated at the end of the period, regardless of our percentage of ownership in each of the assets, except for the US Wind Portfolio for which we have included our 49% interest.

(3) GWh produced includes 30% share of the production from Monterrey.

(4) Availability refers to the time during which the asset was available to our client totally or partially divided by contracted or budgeted availability, as applicable.

(5) Includes 43 MW corresponding to our 30% share in Monterrey and 55 MWt corresponding to thermal capacity from Calgary District Heating.

CASH FLOW

Operating Cash Flow

US \$ in millions	First Half	
	2021	2020
Adjusted EBITDA incl. unconsolidated affiliates ¹	404.2	380.1
Share in Adjusted EBITDA of unconsolidated affiliates	(7.6)	(7.5)
Net interest and income tax paid	(163.7)	(131.0)
Variations in working capital	20.4	(84.0)
Non-monetary adjustments and other	(7.0)	(9.2)
OPERATING CASH FLOW	246.3	148.4
INVESTING CASH FLOW	(327.0)	16.8
FINANCING CASH FLOW	(96.7)	71.9
Net change in consolidated cash ²	(177.4)	237.1

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates (see reconciliation on page 25).

(2) Consolidated cash as of June 30, 2021 decreased by \$182.2 million vs December 31, 2020 including FX translation differences of \$(4.8) million.

NET DEBT

Corporate Leverage

NET DEBT POSITION¹

US \$ in millions	As of Jun. 30, 2021	As of Dec. 31, 2020
Corporate Net Debt²	941.8	658.5
Project Net Debt³	4,771.1	4,704.3

3.4x
Corporate net debt / CAFD pre
corporate debt service⁴

(1) Net debt corresponds to gross debt including accrued interest less cash and cash equivalents.

(2) Corporate Net Debt defined as indebtedness where Atlantica Sustainable Infrastructure plc. is the primary obligor minus cash and cash equivalents held at Atlantica Sustainable Infrastructure plc.



(3) Project Net Debt is defined as indebtedness where one of our project subsidiaries is the primary obligor minus cash and cash equivalents held by our project subsidiaries.

(4) Net corporate leverage is calculated as corporate net debt divided by midpoint 2021 CAFD guidance before corporate debt service.

STRATEGIC UPDATE

Growth Strategy Update

Closing Acquisitions as Expected

Asset	Sector	Geography	Investment	Transaction Closed
Coso			\$170 million ¹	
US Wind Portfolio			\$198 million	

(1) Total investment was \$170 million, including \$130 million in equity value and \$40 million paid in July 2021 to reduce project debt.

Appendix

Q2 2021 Results Presentation

Atlantic
Sustainable Infrastructure

HIGHLIGHTS

Performance by Sector and Region

By Region	US \$ in millions	NORTH AMERICA			SOUTH AMERICA			EMEA		
		H1 2021	H1 2020	Δ	H1 2021	H1 2020	Δ	H1 2021 ³	H1 2020	Δ
		Revenue	178.8	157.9	+13%	78.4	75.0	+5%	354.0	232.8
Adjusted EBITDA incl. unconsolidated affiliates ¹	134.9	142.6	(5)%	60.2	59.8	+1%	209.1	177.7	+18%	
Margin ²	75%	90%		77%	80%		59%	76%		

By Sector	US \$ in millions	RENEWABLES			EFFICIENT NAT. GAS & HEAT			TRANSMISSION LINES			WATER	
		H1 2021 ³	H1 2020	Δ	H1 2021	H1 2020	Δ	H1 2021	H1 2020	Δ	H1 2021	H1 2020
		Revenue	471.6	344.7	+37%	58.5	52.0	+13%	53.6	53.4	+0%	27.5
Adjusted EBITDA incl. unconsolidated affiliates ¹	295.0	275.1	+7%	47.2	47.8	(1)%	42.5	44.3	(4)%	19.5	12.9	
Margin ²	63%	80%		81%	92%		79%	83%		71%	83%	

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates (see reconciliation on page 25).

(2) Adjusted EBITDA Margin including unconsolidated affiliates is defined as Adjusted EBITDA including unconsolidated affiliates divided by revenue (see reconciliation on page 27).

(3) Includes Revenue and Adjusted EBITDA of a non-recurrent Rioglass solar project.

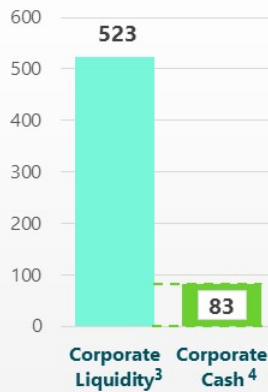
LIQUIDITY AND DEBT MATURITIES SUMMARY

Healthy Balance Sheet and Strong Liquidity

Strong Liquidity and No Significant Corporate Debt Maturities in the Short-term

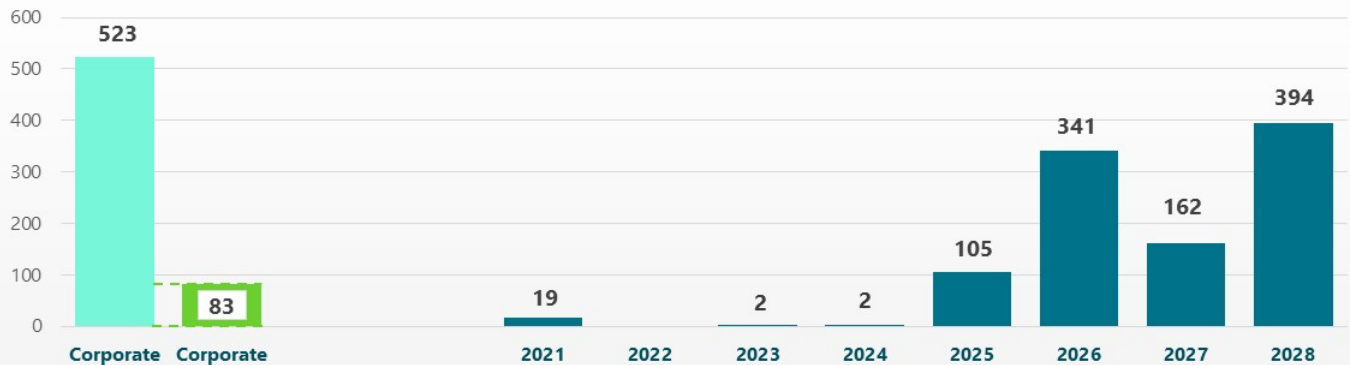
Corporate Liquidity

\$523 million



Corporate Debt Maturities¹

~5.8 years average maturity² of current corporate debt



- **Revolving Credit Facility (RCF)’s maturity in December 2023.** Limit is \$450.0 million, of which \$440.0 million are available as of June 30, 2021
- **\$523 million available liquidity**, out of which \$83.2 million is corporate cash as of June 30, 2021

(1) Corporate Debt Maturities as of June 30, 2021. Corporate Debt is the indebtedness where Atlantica Sustainable Infrastructure plc. is the primary obligor.
 (2) Weighted average maturity of debt outstanding as of June 30, 2021.
 (3) Corporate Liquidity means cash and cash equivalents held at Atlantica Sustainable Infrastructure plc as of June 30, 2021, plus available capacity under the Revolving Credit Facility as of June 30, 2021.
 (4) Corporate Cash corresponds to cash and cash equivalents held at Atlantica Sustainable Infrastructure plc as of June 30, 2021.

CORPORATE DEBT DETAILS

Corporate Debt as of June 30, 2021

No significant maturities in the short term

US \$ in millions ¹		Maturity	Amounts ²
Credit Facilities	(RCF) ³	2023	-
	(Other facilities) ⁴	2021 – 2025	24.5
Green Exchangeable Bond⁵		2025	103.4
Green Senior Secured Notes⁶ (€ denominated)		2026	340.9
2020 NIFA⁷ (€ denominated)		2027	162.2
Green Senior Notes⁸		2028	394.0
Total			1,025.1

(1) Exchange rates as of June 30, 2021 (EUR/USD = 1.1858).

(2) Amounts include principal amounts outstanding, unless stated otherwise.

(3) As of June 30, 2021, letters of credit with face value in an amount equal to \$10 million were outstanding and \$440 million were available under the RCF. Total RCF limit of \$450 million.

(4) Other facilities include the commercial paper program, accrued interest payable and other debts.

(5) Senior unsecured notes dated July 17, 2020, exchangeable into ordinary shares Atlantica, cash, or a combination of both, at Atlantica's election.

(6) Senior secured notes dated April 1, 2020, of €290 million.

(7) 2020 NIFA refers to the senior unsecured note facility dated July 8, 2020, of €140 million.

(8) Green Senior Unsecured Notes dated May 18, 2021, of \$400 million.

LIQUIDITY

Liquidity Position

US \$ in millions ¹	As of June 30 2021	As of Dec. 31 2020
Corporate cash at Atlantica	83.2	335.2
Existing available revolver capacity	440.0	415.0
Total Corporate Liquidity	523.2	750.2
Cash at project companies	603.1	533.3
- Restricted ²	292.2	279.8
- Other	310.9	253.5

(1) Exchange rates as of June 30, 2021 (EUR/USD = 1.1858) and December 31, 2020 (EUR/USD = 1.2216).

(2) Restricted cash is cash which is restricted generally due to requirements of project finance agreements.

STRATEGIC UPDATE

Green Senior Notes Issued in May 2021

\$400 million raised

Issue	Green Senior Unsecured Notes
Amount	\$400 million
Use of Proceeds	Full prepayment of the NIFA 2019 and financing of the acquisition of Eligible Green Assets
Interest rate	4.125% coupon
Maturity	June 15, 2028
Closing	May 18, 2021
Issue Ratings	BB+ (S&P) / BB+ (Fitch)

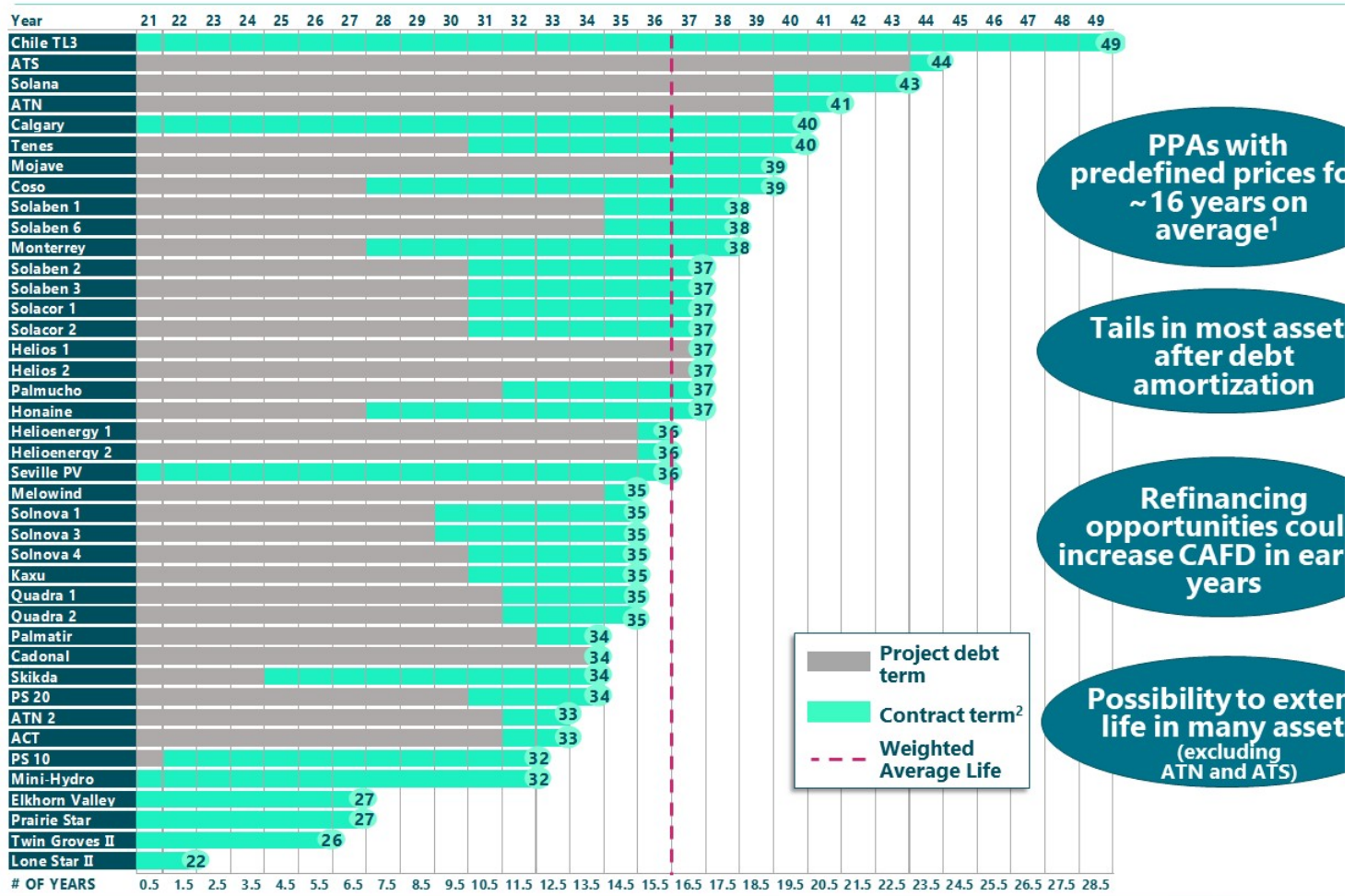
✓ **4th Green Financing**



✓ **Part of our corporate debt maturity extended from 2025 to 2028**

LONG-TERM STABLE CASH FLOW

Portfolio of Assets

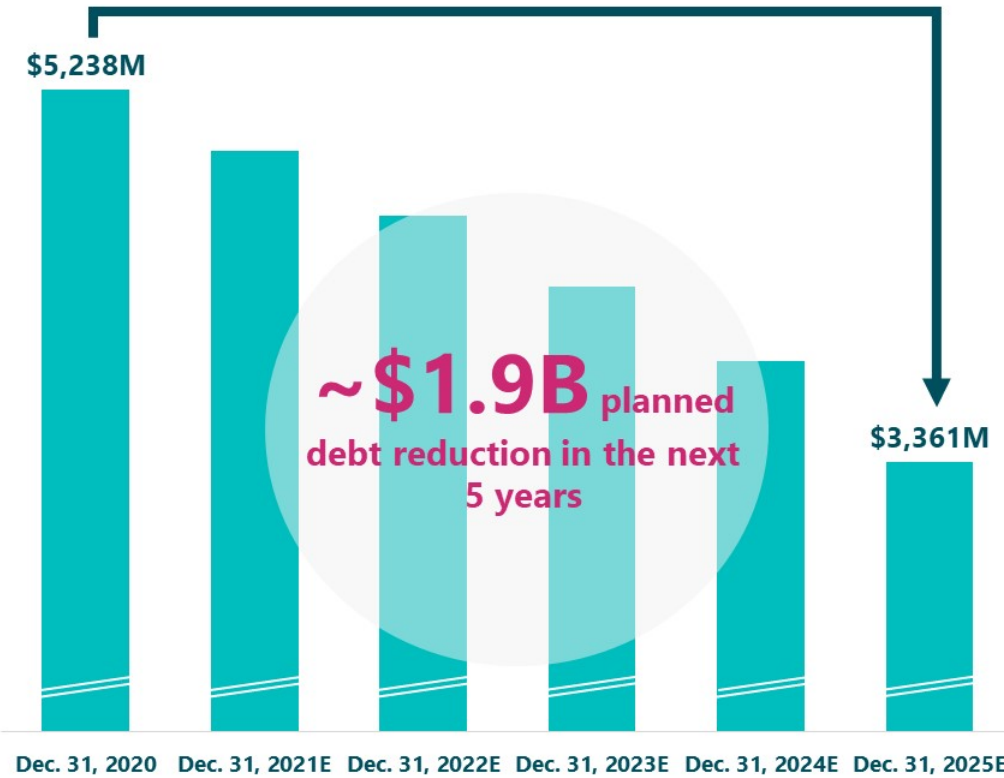


(1) Represents weighted average years remaining as of June 30, 2021 including closed acquisitions as of August 3, 2021.

(2) Regulation term in the case of Spain and Chile TL3.

FINANCING

Self-Amortizing Project Debt Structure as of Dec. 31, 2020



- **Key principle:** non-recourse project financing in ring-fenced subsidiaries
- **100%** project debt amortizing progress before the end of contracted life
- **Low** interest rate risk, **+90%** of interest rates fixed or hedged

HISTORICAL FINANCIAL REVIEW

Key Financials by Quarter

Key Financials <small>US \$ in thousands</small>	1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2Q21
Revenues	221,452	283,338	293,373	213,289	1,011,452	210,403	255,344	302,987	244,526	1,013,260	235,190	312,100
Adj. EBITDA incl. unconsolidated affiliates	181,106	229,352	247,668	163,429	821,555	165,962	214,107	240,958	175,096	796,123	170,070	232,100
Adj. EBITDA margin (%)	81.8%	80.9%	84.4%	76.6%	81.2%	78.9%	83.9%	79.5%	71.6%	78.6%	72.3%	73.6%
Atlantica's pro-rata share of EBITDA from unconsolidated affiliates	(2,017)	(2,043)	(3,062)	(3,229)	(10,351)	(3,553)	(3,959)	(3,943)	(3,013)	(14,468)	(3,298)	(4,100)
Adjusted EBITDA	179,089	227,309	244,606	160,200	811,204	162,409	210,148	237,015	172,083	781,655	166,772	227,999
Dividends from unconsolidated affiliates	-	-	26,945	3,498	30,443	5,120	5,262	9,758	2,106	22,246	8,799	10,000
Non-monetary items	(14,632)	(7,729)	(10,288)	(4,783)	(37,432)	(4,334)	(3,683)	(5,327)	(8,289)	(21,633)	(6,177)	(7,000)
Net interest and income tax paid	(13,925)	(129,405)	(24,339)	(131,845)	(299,514)	(11,436)	(119,517)	(31,625)	(124,661)	(287,239)	(30,663)	(13,000)
Principal amortization of indebtedness net of new indebtedness at projects	(15,176)	(93,935)	(22,115)	(123,568)	(254,794)	(14,898)	(75,301)	(18,963)	(151,260)	(260,422)	(22,693)	(9,000)
Deposits into/withdrawals from debt service accounts ¹	21,461	25,564	(52,463)	4,721	(717)	32,921	17,605	8,844	27,807	87,177	(26,576)	10,000
Change in non-restricted cash at project companies ¹	(61,445)	69,866	(58,847)	119,707	69,281	(50,467)	31,257	(94,192)	34,784	(78,618)	(63,265)	10,000
Dividends paid to non-controlling interests	-	(5,105)	(18,978)	(5,156)	(29,239)	(4,915)	(9,246)	(6,833)	(1,950)	(22,944)	(4,215)	(5,000)
Changes in other assets and liabilities	(50,253)	(37,183)	(38,792)	27,271	(98,957)	(66,842)	(6,808)	(46,724)	100,843	(19,531)	29,255	(10,000)
Cash Available For Distribution (CAFD)	45,119	49,382	45,729	50,045	190,275	47,558	49,717	51,953	51,463	200,691	51,237	59,000
Dividends declared ²	39,625	40,641	41,657	41,657	163,579	41,657	42,673	42,673	46,491	173,494	47,643	40,000
# of shares ³	100,217,260	101,601,662	101,601,662	101,601,662	101,601,662	101,601,662	101,601,662	101,601,662	110,691,722	110,691,722	110,797,738	110,000,000
DPS (in \$ per share)	0.39	0.40	0.41	0.41	1.61	0.41	0.42	0.42	0.42	1.67	0.43	0.50
Debt details <small>US \$ in millions</small>												
Project debt	5,076.4	4,997.4	4,931.3	4,852.3	4,852.3	4,777.2	5,007.6	5,281.2	5,237.6	5,237.6	5,200.2	5,000.0
Project cash	(546.7)	(469.0)	(568.5)	(496.8)	(496.8)	(535.3)	(510.1)	(602.2)	(533.3)	(533.3)	(624.6)	(500.0)
Net project debt	4,529.6	4,528.4	4,362.8	4,355.6	4,355.6	4,241.9	4,497.5	4,679.0	4,704.3	4,704.3	4,575.6	4,500.0
Corporate debt	697.5	689.6	686.4	723.8	723.8	807.3	837.0	959.7	993.7	993.7	965.3	1,000.0
Corporate cash	(107.9)	(107.0)	(73.2)	(66.0)	(66.0)	(154.9)	(278.7)	(186.7)	(335.2)	(335.2)	(434.2)	(300.0)
Net corporate debt	589.7	582.6	613.2	657.8	657.8	652.4	558.3	773.0	658.5	658.5	531.1	700.0
Total net debt	5,119.3	5,111.0	4,976.0	5,013.3	5,013.3	4,894.4	5,055.8	5,452.0	5,362.9	5,362.8	5,106.7	5,200.0
Net Corporate Debt/CAFD pre corporate interests⁴	2.5x	2.5x	2.7x	2.9x	2.9x	2.4x	2.3x	3.3x	3.0x	3.0x	2.6x⁵	2.7x

(1) "Deposits into/withdrawals from restricted accounts" and "Change in non-restricted cash at project level" are calculated on a constant currency basis to reflect actual cash movements isolated from the impact of variations generated by foreign exchange changes during the period. Prior periods have been recalculated to conform this presentation.

(2) Dividends are paid to shareholders in the quarter after they are declared.















(3) Number of shares outstanding on the record date corresponding to each dividend.

(4) Ratios presented are the ratios shown on each earnings presentation.

(5) For net corporate leverage ratio calculation purposes, corporate net debt as of March 31, 2021, was calculated proforma including the payment of \$170m total investment (\$130m investment paid in April 2021 plus additional \$40m paid in July 2021 to reduce debt).

HISTORICAL FINANCIAL REVIEW

Segment Financials by Quarter

Revenue	US \$ in thousands					1Q20	2Q20	3Q20	4Q20	2020	1Q21
by Geography											
 NORTH AMERICA	60,441	104,095	109,378	59,052	332,965	59,283	98,648	109,757	63,233	330,921	60,585
 SOUTH AMERICA	33,493	35,597	36,671	36,447	142,207	35,654	39,375	36,990	39,441	151,460	38,308
 EMEA	127,518	143,646	147,325	117,790	536,280	115,466	117,321	156,240	141,852	530,879	136,297
by Business Sector											
 RENEWABLES	156,817	223,269	229,742	151,261	761,090	150,793	193,881	234,556	173,859	753,089	166,691
 EFF. NATURAL GAS & HEAT	34,009	27,689	31,193	29,390	122,281	26,403	25,629	28,086	30,912	111,030	28,408
 TRANSMISSION LINES	24,867	26,231	25,926	26,429	103,453	26,608	26,787	25,834	26,813	106,042	26,614
 WATER	5,759	6,149	6,511	6,209	24,629	6,599	9,047	14,511	12,942	43,099	13,477
Total Revenue	221,452	283,338	293,373	213,289	1,011,452	210,403	255,344	302,987	244,526	1,013,260	235,190
by Geography											
 NORTH AMERICA	50,870	96,293	108,198	51,881	307,242	52,661	89,954	95,879	40,871	279,365	40,287
	84.2%	92.5%	98.9%	88.8%	92.3%	88.8%	91.2%	87.4%	64.6%	84.4%	66.5%
 SOUTH AMERICA¹	28,212	29,252	30,293	27,589	115,346	28,422	31,380	29,947	30,275	120,024	29,943
	84.2%	82.2%	82.6%	75.6%	81.1%	79.7%	79.7%	81.0%	76.8%	79.2%	78.2%
 EMEA	102,024	103,807	109,177	83,959	398,968	84,879	92,773	115,132	103,950	396,734	99,840
	80.0%	72.3%	74.1%	71.3%	74.4%	73.5%	79.1%	73.7%	73.3%	74.7%	73.3%
by Business Sector											
 RENEWABLES	123,484	177,910	192,168	110,517	604,079	113,670	161,415	181,788	119,412	576,285	115,857
	78.7%	79.7%	83.6%	73.1%	79.4%	75.4%	83.3%	77.5%	68.7%	76.5%	69.5%
 EFF. NATURAL GAS & HEAT	30,476	23,826	27,983	26,915	109,200	24,462	23,303	27,479	25,762	101,006	23,182
	89.6%	86.1%	89.7%	91.6%	89.3%	92.6%	90.9%	97.8%	83.3%	91.0%	81.6%
 TRANSMISSION LINES	21,650	21,936	21,548	20,524	85,658	21,922	22,423	21,702	21,225	87,272	21,203
	87.1%	83.6%	83.1%	77.6%	82.7%	82.4%	83.7%	84.0%	79.2%	82.3%	79.7%
 WATER	5,496	5,680	5,969	5,473	22,619	5,908	6,966	9,989	8,697	31,560	9,828
	95.4%	92.4%	91.7%	88.1%	91.8%	89.5%	77.0%	68.8%	67.2%	73.2%	72.9%
Total Adj. EBITDA incl. unconsolidated affiliates¹	181,106	229,352	247,668	163,429	821,556	165,962	214,107	240,958	175,096	796,123	170,070
	81.8%	80.9%	84.4%	76.6%	81.2%	78.9%	83.9%	79.5%	71.6%	78.6%	72.3%

(1) Adjusted EBITDA includes our share in EBITDA of unconsolidated affiliates.

HISTORICAL FINANCIAL REVIEW

Key Performance Indicators

Capacity in operation (at the end of the period)		1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2021
	RENEWABLES¹ (MW)	1,496	1,496	1,496	1,496	1,496	1,496	1,551	1,551	1,551	1,551	1,591	2021
	EFFICIENT NAT. GAS & HEAT² (MW)	300	300	343	343	343	343	343	343	343	343	343	2021
	TRANSMISSION LINES (Miles)	1,152	1,152	1,152	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	2021
	WATER¹ (Mft ³ /day)	10.5	10.5	10.5	10.5	10.5	10.5	17.5	17.5	17.5	17.5	17.5	2021

Production / Availability		1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2021
	RENEWABLES³ (GWh)	581	1,071	1,048	536	3,236	526	957	1,125	636	3,244	606	2021
	EFFICIENT NAT. GAS & HEAT⁴ (GWh)	383	483	615	694	2,090	644	624	664	642	2,574	542	2021
	(availability % ⁵)	87.1%	89.9%	101.5%	101.4%	95.0%	102.4%	100.9%	103.8%	101.2%	102.1%	98.3%	2021
	TRANSMISSION LINES (availability % ⁵)	99.9%	100.0%	99.9%	100.0%	100.0%	99.9%	99.9%	100.0%	100.0%	100.0%	100.0%	2021
	WATER (availability % ⁵)	99.8%	100.6%	103.6%	100.1%	101.2%	101.8%	102.2%	101.1%	95.4%	100.1%	97.5%	2021

(1) Represents total installed capacity in assets owned or consolidated at the end of the period, regardless of our percentage of ownership in each of the assets, except for the US Wind Portfolio for which we have included our 49% interest.

(2) Includes 43 MW corresponding to our 30% share in Monterrey since August 2, 2019, and 55 Mwt corresponding to thermal capacity from Calgary District Heating since May 14, 2021.

(3) Includes 49% of the US Wind Portfolio production since its acquisition. Includes curtailment in wind assets for which we receive compensation.

(4) Major maintenance overhaul held in Q1 and Q2 2019 in ACT, as scheduled, which reduced production and electric availability as per the contract. GWh produced includes 30% of the production from Monterrey since August 2, 2019.

(5) Availability refers to the time during which the asset was available to our client totally or partially divided by contracted or budgeted availability, as applicable.

HISTORICAL FINANCIAL REVIEW

Capacity Factors

Historical Capacity Factors ¹		1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2021
	SOLAR US	15.2%	39.8%	35.2%	16.3%	26.6%	18.2%	37.5%	35.2%	17.6%	27.1%	18.0%	3
	Chile ²	-	-	-	-	-	-	27.9%	29.8%	38.2%	24.0%	28.4%	2
	Spain	12.1%	26.7%	27.2%	6.7%	18.2%	8.0%	22.1%	28.6%	8.3%	16.8%	9.1%	2
	Kaxu	48.7%	27.8%	27.5%	45.4%	37.3%	28.9%	8.6%	26.8%	44.7%	27.3%	38.9%	2
	WIND Uruguay ³	33.0%	36.3%	40.9%	38.0%	37.2%	34.6%	40.8%	40.6%	42.8%	39.7%	32.6%	3

- (1) Capacity factor ratio represents actual electrical energy output over a given period of time to the maximum possible electrical energy output assuming continuous operation at full nameplate capacity over that period. Historical Capacity Factors are calculated from the date of entry into operation or the acquisition of each asset. Some capacity factors are not indicative of a full period of operation.
- (2) Includes Chile PV 1 since Q2 2020 and Chile PV 2 since Q1 2021.
- (3) Includes curtailment production in wind assets for which we receive compensation.

SIZEABLE AND DIVERSIFIED ASSET PORTFOLIO

Portfolio Breakdown Based on Estimated CAFD¹

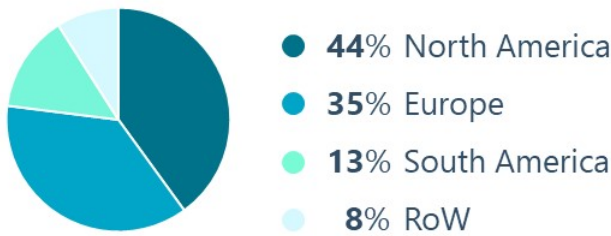
CURRENCY²



SECTOR



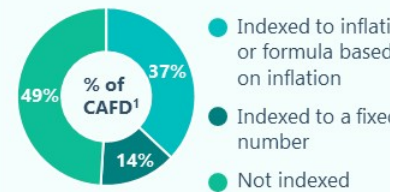
GEOGRAPHY



INTEREST RATES AND INFLATION

~ 90%
Of long-term interest rates in projects are fixed or hedged²




























Escalation factors included in contracts



(1) Based on CAFD estimates for the 2021-2025 period, including the acquisitions announced as of August 3, 2021. See "Disclaimer – Forward Looking Statements".
 (2) Including the effect of currency hedges.

AT A GLANCE

Sizeable and Diversified Asset Portfolio¹

ASSET	TYPE	STAKE	LOCATION	GROSS CAPACITY	OFFTAKER	RATING ²	YEARS IN CONTRACT LEFT	CUR	
As of June 30, 2021									
 RENEWABLE ENERGY	Solana		100%	USA (Arizona)	280 MW	APS	A-/A2/A-	22	U
	Mojave		100%	USA (California)	280 MW	PG&E	BB-/WR/BB	18	U
	Chile PV 1		35%	Chile	55 MW	n/a	n/a	n/a	U
	Chile PV 2		35%	Chile	40 MW	n/a	n/a	n/a	U
	Solaben 2/3		70%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	16/16	EI
	Solacor 1/2		87%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	16/16	EI
	PS 10/20		100%	Spain	31 MW	Kingdom of Spain	A/Baa1/A-	11/13	EI
	Helioenergy 1/2		100%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	15/15	EI
	Helios 1/2		100%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	16/16	EI
	Solnova 1/3/4		100%	Spain	3x50 MW	Kingdom of Spain	A/Baa1/A-	14/14/14	EI
	Solaben 1/6		100%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	17/17	EI
	Seville PV		80%	Spain	1 MW	Kingdom of Spain	A/Baa1/A-	15	E
	Kaxu		51%	South Africa	100 MW	Eskom	BB-/Ba2/BB- ³	14	Z
	Elkhorn Valley		49%	USA (Oregon)	101 MW	Idaho Power Company	BBB/A3/--	7	U
	Prairie Star		49%	USA (Minnesota)	101 MW	Great River Energy	--/A3/A-	7	U
	Twin Groves II		49%	USA (Illinois)	198 MW	Exelon Generation Co.	BBB-/Baa2/BBB	5	U
	Lone Star II		49%	USA (Texas)	196 MW	EDPR	Not rated	2	U
	Palmatir		100%	Uruguay	50 MW	UTE	BBB/Baa2/BBB- ³	13	U
	Cadonal		100%	Uruguay	50 MW	UTE	BBB/Baa2/BBB- ³	13	U
	Melowind		100%	Uruguay	50 MW	UTE	BBB/Baa2/BBB- ³	15	U
Coso		100%	USA (California)	135 MW	SCPPA & two CCAs ⁶	Investment grade ⁶	19	U	
Mini-Hydro		100%	Peru	4 MW	Peru	BBB+/A3/BBB+	12	U	
 EFFICIENT NAT. GAS & HEAT	ACT		100%	Mexico	300 MW	Pemex	BBB/Ba3/BB-	12	U
	Monterrey		30%	Mexico	142 MW	Industrial Customers	Not rated	17	U
	Calgary		100%	Canada	55 MWt	22 High quality clients ⁷	~41% A+ or higher ⁷	20	C

(1) Includes closed acquisitions as of August 3, 2021.

(2) Reflects the counterparties' issuer credit ratings issued by S&P, Moody's and Fitch, respectively, as of August 2, 2021.

(3) For Kaxu, it refers to the credit rating of the Republic of South Africa, and for Palmatir, Cadonal and Melowind, it refers to the credit rating of Uruguay, as UTE is unrated.

(4) Gross cash in euros dollarized through currency hedges.

(5) USD denominated but payable in local currency.



(6) Southern California Public Power Authority, with AA- Rating from Fitch, and two Community Choice Aggregators: Silicon Valley Clean Energy and Monterrey Bar Community Power, both with A Rating from S&P.

(7) Diversified mix of 22 high credit quality clients (~41% A+ rating or higher, the unrated).

AT A GLANCE

Sizeable and Diversified Asset Portfolio¹

As of June 30, 2021

	ASSET	TYPE	STAKE	LOCATION	GROSS CAPACITY	OFFTAKER	RATING ²	YEARS IN CONTRACT LEFT	CUR
 TRANSMISSION LINES	ATN	⚡	100%	Peru	379 miles	Peru	BBB+/A3/BBB+	20	US
	ATS	⚡	100%	Peru	569 miles	Peru	BBB+/A3/BBB+	23	US
	ATN 2	⚡	100%	Peru	81 miles	Minera Las Bambas	Not rated	12	US
	Quadra 1/2	⚡	100%	Chile	49 miles / 32 miles	Sierra Gorda	Not rated	14/14	US
	Palmucho	⚡	100%	Chile	6 miles	Enel Generacion Chile	BBB+/WR /A-	16	US
	Chile TL3	⚡	100%	Chile	50 miles	CNE	A/A1/A-	Regulated	US
 WATER	Skikda	💧	34%	Algeria	3.5 Mft ³ /day	Sonatrach & ADE	Not rated	13	US
	Honaine	💧	26%	Algeria	7 Mft ³ /day	Sonatrach & ADE	Not rated	16	US
	Tenes	💧	51%	Algeria	7 Mft ³ /day	Sonatrach & ADE	Not rated	19	US

(1) Includes closed acquisitions as of August 3, 2021.

(2) Reflects the counterparties' issuer credit ratings issued by S&P, Moody's and Fitch, respectively, as of August 2, 2021.

(3) USD denominated but payable in local currency.

NON-GAAP FINANCIAL INFORMATION

Reconciliation of Non-GAAP Measures

- Our management believes Adjusted EBITDA including unconsolidated affiliates and CAFD are useful to investors and other users of our financial statements in evaluating our operating performance because it provides them with an additional tool to compare business performance across companies and across periods. Adjusted EBITDA is widely used by investors to measure a company's operating performance without regard to items such as interest expense, taxes, depreciation and amortization, which can vary substantially from company to company depending upon accounting methods and book value of assets, capital structure and the method by which assets were acquired.
- Our management believes CAFD is a relevant supplemental measure of the Company's ability to earn and distribute cash returns to investors and is useful to investors in evaluating our operating performance because securities analysts and other interested parties use such calculations as a measure of our ability to make quarterly distributions. In addition, CAFD is used by our management team for determining future acquisitions and managing our growth. Adjusted EBITDA and CAFD are widely used by other companies in the same industry.
- Our management uses Adjusted EBITDA and CAFD as measures of operating performance to assist in comparing performance from period to period on a consistent basis. They also readily view operating trends as a measure for planning and forecasting overall expectations, for evaluating actual results against such expectations, and for communicating with our board of directors, shareholders, creditors, analysts and investors concerning our financial performance.
- We present non-GAAP financial measures because we believe that they and other similar measures are widely used by certain investors, securities analysts and other interested parties as supplemental measures of performance and liquidity. The non-GAAP financial measures may not be comparable to other similarly titled measures employed by other companies and they may have limitations as analytical tools. These measures may not be fit for isolated consideration or as a substitute for analysis of our operating results as reported under IFRS as issued by the IASB. Non-GAAP financial measures and ratios are not measurements of our performance or liquidity under IFRS as issued by the IASB. Thus, they should not be considered as alternatives to operating profit, profit for the period, any other performance measures derived in accordance with IFRS as issued by the IASB, any other generally accepted accounting principles or as alternatives to cash flow from operating, investing or financing activities. Some of the limitations of these non-GAAP measures are:
 - they do not reflect our cash expenditures, future requirements for capital expenditures or contractual commitments;
 - they do not reflect changes in, or cash requirements for, our working capital needs;
 - they may not reflect the significant interest expense, or the cash requirements necessary, to service interest or principal payments, on our debts;
 - although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will often need to be replaced in the future and Adjusted EBITDA and CAFD do not reflect any cash requirements that would be required for such replacements;
 - some of the exceptional items that we eliminate in calculating Adjusted EBITDA reflect cash payments that were made, or will be made in the future; and
 - the fact that other companies in our industry may calculate Adjusted EBITDA and CAFD differently than we do, which limits their usefulness as comparative measures.
- EBITDA has been used in this presentation exclusively for the announced acquisition of a wind portfolio in the United States. EBITDA has been calculated as profit/(loss) of the portfolio for the year 2020 after adding back depreciation, amortization, and impairment charges. There were no financing costs or income tax in 2020 in this portfolio.
- We define Adjusted EBITDA including unconsolidated affiliates as profit/(loss) for the period attributable to the Company, after adding back loss/(profit) attributable to non-controlling interest from continued operations, profit/(loss) from discontinued operations, income tax, share of profit/(loss) of associates carried under the equity method, finance expense net, depreciation, amortization and impairment charges. CAFD is calculated as cash distributions received by the Company from its subsidiaries minus cash expenses of the Company, including third party debt service and general and administrative expenses.

RECONCILIATION

Reconciliation of **Cash Available For Distribution** and **Adjusted EBITD** to **Profit for the period** attributable to the Company

(in thousands of U.S. dollars)	For the three-month period ended June 30,		For the six-month period ended June 30,	
	2021	2020	2021	2020
Profit/(loss) for the period attributable to the Company	\$ 12,343	\$ 12,340	\$ (6,829)	\$ (28,171)
Profit/(loss) attributable to non-controlling interest	3,207	(267)	11,315	1,979
Loss/(profit) from discontinued operations	480	-	-	-
Income tax	18,641	13,618	33,128	3,477
Share of loss/(profit) of associates carried under the equity method	(1,696)	(2,259)	(2,656)	(1,591)
Financial expense, net	91,560	102,263	172,807	202,791
Operating profit	\$ 124,535	\$ 125,695	\$ 207,765	\$ 178,481
Depreciation, amortization, and impairment charges	105,335	84,454	188,876	194,071
Adjusted EBITDA	\$ 229,870	\$ 210,148	\$ 396,642	\$ 372,552
Atlantica's pro-rata share of EBITDA from unconsolidated affiliates	4,295	3,959	7,592	7,511
Adjusted EBITDA including unconsolidated affiliates¹	\$ 234,165	\$ 214,107	\$ 404,234	\$ 380,063
Atlantica's pro-rata share of EBITDA from unconsolidated affiliates	(4,295)	(3,959)	(7,592)	(7,511)
Dividends from equity method investments	4,431	5,262	13,230	10,381
Non-monetary items	(3,018)	(3,683)	(9,195)	(8,017)
Interest and income tax paid	(133,066)	(119,517)	(163,729)	(130,953)
Principal amortization of indebtedness	(97,278)	(75,301)	(119,971)	(90,199)
Deposits into/ withdrawals from restricted accounts ²	26,383	17,605	(194)	50,521
Change in non-restricted cash at project level ²	39,833	31,257	(23,432)	(19,210)
Dividends paid to non-controlling interests	(7,395)	(9,246)	(11,610)	(14,161)
Changes in other assets and liabilities	(1,103)	(6,808)	28,153	(73,650)
Cash Available For Distribution	\$ 58,657	\$ 49,717	\$ 109,894	\$ 97,271

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates.

(2) "Deposits into/ withdrawals from restricted accounts" and "Change in non-restricted cash at project level" are calculated on a constant currency basis to reflect actual cash movements isolated from the impact of variations generated by foreign exchange changes during the period.

RECONCILIATION

Reconciliation of Adjusted EBITDA including unconsolidated affiliates to Net Cash Provided by Operating Activities

(in thousands of U.S. dollars)	For the three-month period ended June 30		For the six-month period ended June 30,	
	2021	2020	2021	2020
Net cash provided by operating activities	\$ 99,609	\$ 62,722	\$ 246,317	\$ 148,40
Net interest and income tax paid	133,066	119,517	163,729	130,95
Changes in working capital	(3,451)	24,672	(20,414)	84,00
Other non-cash adjustments and other	646	3,237	7,010	9,19
Adjusted EBITDA	\$ 229,870	\$ 210,148	\$ 396,642	\$ 372,55
Atlantica's pro-rata share of EBITDA from unconsolidated affiliates	4,295	3,959	7,592	7,51
Adjusted EBITDA including unconsolidated affiliates¹	\$ 234,165	\$ 214,107	\$ 404,234	\$ 380,06

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates.

RECONCILIATION

Reconciliation of Adjusted EBITDA Margin including unconsolidated affiliates to Operating Profit Margin

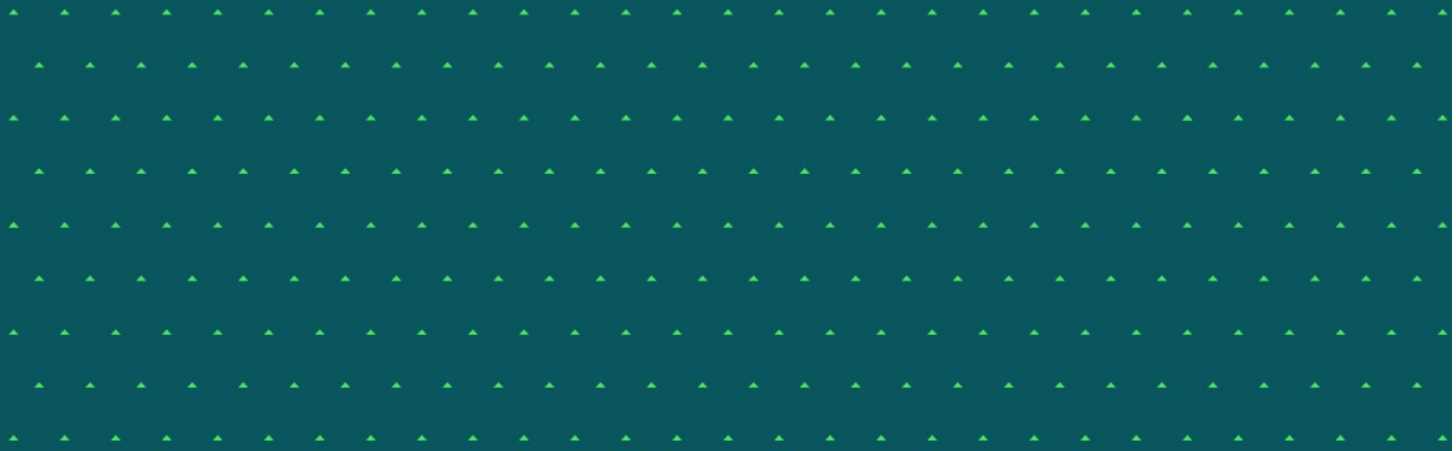
(in thousands of U.S. dollars)	For the three-month period ended June 30,		For the six-month period ended June 30,	
	2021	2020	2021	2020
Revenue	\$ 375,985	\$ 255,344	\$ 611,175	\$ 465,344
Profit/(loss) for the period attributable to the Company	\$ 12,343	\$ 12,340	\$ (6,829)	\$ (28,340)
Profit/(loss) attributable to non-controlling interest	3,207	(267)	11,315	1,315
Loss/(profit) from discontinued operations	480	-	-	-
Income tax	18,641	13,618	33,128	33,128
Share of loss/(profit) of associates carried under the equity method	(1,696)	(2,259)	(2,656)	(1,696)
Financial expense, net	91,560	102,263	172,807	202,263
Operating profit	\$ 124,535	\$ 125,695	\$ 207,765	\$ 178,695
Operating profit margin	% 33.1	% 49.2	% 34.0	% 38.4
Depreciation, amortization, and impairment charges	28.0	33.1	30.9	33.1
Adjusted EBITDA margin	% 61.1	% 82.3	% 64.9	% 71.5
Atlantica's pro-rata share of EBITDA from unconsolidated affiliates	1.1	1.6	1.2	1.6
Adjusted EBITDA Margin including unconsolidated affiliates¹	% 62.3	% 83.9	% 66.1	% 73.1

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates.

Atlantica

Sustainable Infrastructure

Great West House, GW1, 17th floor,
Great West Road
Brentford TW8 9DF
London (United Kingdom)



SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Atlantica Sustainable Infrastructure plc

Date: August 3, 2021

By: /s/ Santiago Seage

Name: Santiago Seage
Title: Chief Executive Officer
