
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K

REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13a-16 OR 15d-16
UNDER THE SECURITIES EXCHANGE ACT OF 1934

For the month of August, 2023

Commission File Number 001-36487

Atlantica Sustainable Infrastructure plc

(Exact name of Registrant as Specified in its Charter)

Not Applicable

(Translation of Registrant's name into English)

**Great West House, GW1, 17th floor
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Brentford, TW8 9DF
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Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F:

Form 20-F Form 40-F



Atlantica
Sustainable Infrastructure

Q2 2023 Earnings Presentation

August 1, 2023

Forward Looking Statements

- This presentation contains forward-looking statements. These forward-looking statements include, but are not limited to, all statements other than statements of historical facts contained in this presentation, including, without limitation, those regarding our future financial position and results of operations, our strategies, plans, objectives, goals and targets, future developments in the markets in which we operate or are seeking to operate. In some cases, you can identify forward-looking statements by terminology such as "anticipate", "believe", "could", "estimate", "expect", "may", "plan", "should" or "will" or the negative of such terms or other similar expressions or terminology.
- By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Forward-looking statements speak only as of the date of this presentation and are not guarantees of future performance and are based on numerous assumptions. Our actual results of operations, financial condition and the development of events may differ materially from (and be more negative than) those made in, or suggested by, the forward-looking statements. Except as required by law, we do not undertake any obligation to update any forward-looking statements to reflect events or circumstances after the date hereof or to reflect anticipated or unanticipated events or circumstances.
- Investors should read the section entitled "Item 3.D.—Risk Factors" and the description of our segments and business sectors in the section entitled "Item 5.—Information on the Company—Business Overview", each in our Annual Report on Form 20-F for the fiscal year ended December 31, 2022, filed with the Securities and Exchange Commission ("SEC"), for a more complete discussion of the risks and factors that could affect us.
- Forward-looking statements include, but are not limited to, statements relating to: growth update, including certain of our projects under construction; CAFD estimates, including per currency, geography and sector; net corporate leverage based on CAFD estimates; debt refinancing or reduction; self-amortizing project debt structure; our balance sheet and state of our liquidity; the use of non-GAAP measures as a useful tool for investors; the possibility to extend asset life; and various other factors, including those factors discussed under "Item 3.D.—Risk Factors" and "Item 5.A.—Operating Results" in our Annual Report on Form 20-F for the fiscal year ended December 31, 2022 filed with the SEC.

Non-GAAP Financial Measures

- This presentation also includes certain non-GAAP financial measures, including Adjusted EBITDA, CAFD and CAFD per share. Non-GAAP financial measures are not measurements of our performance or liquidity under IFRS as issued by IASB and should not be considered alternatives to operating profit or profit for the period or net cash provided by operating activities or any other performance measures derived in accordance with IFRS as issued by the IASB or any other generally accepted accounting principles or as alternatives to cash flow from operating, investing or financing activities. Please refer to the appendix of this presentation for reconciliation of the non-GAAP financial measures included in this presentation to the most directly comparable financial measures prepared in accordance with IFRS as well as the reasons why management believes the use of non-GAAP financial measures (including CAFD, CAFD per share and Adjusted EBITDA) in this presentation provides useful information to investors.
- In our discussion of operating results, we have included foreign exchange impacts in our revenue and Adjusted EBITDA growth. The constant currency presentation is not a measure recognized under IFRS and excludes the impact of fluctuations in foreign currency exchange rates. We believe that constant currency information provides valuable supplemental information regarding our results of operations. We calculate constant currency amounts by converting our current period local currency revenue and Adjusted EBITDA using the prior period foreign currency average exchange rates and comparing these adjusted amounts to our prior period reported results. This calculation may differ from similarly titled measures used by others and, accordingly, the constant currency presentation is not meant to be a substitute for recorded amounts presented in conformity with IFRS as issued by the IASB nor should such amounts be considered in isolation.

Key Messages



Revenue and Adjusted EBITDA year-over-year growth of 1.4%¹ and 1.9%¹ in H1 2023 on a comparable basis



\$124.6 million CAFD in H1 2023; +2.6%² year-over-year growth on a comparable basis (+6.2% year-over-year)



Q2 2023 dividend of \$0.445 per share

(1) Compared to H1 2022, on a constant currency basis.

(2) Compared to H1 2022, excluding \$4.1 million from the sale of part of our equity interest in our development company in Colombia to a partner in Q1 2023.

HIGHLIGHTS

2.6% CAFD Growth in H1 2023

On a comparable basis

US\$ in million (except CAFD per share)

Revenue

Adjusted EBITDA

CAFD

CAFD per share¹

First Half

	2023	2022	Δ Reported	Δ Excluding FX impact
Revenue	554.6	555.3	(0.1)%	1.4% ²
Adjusted EBITDA	403.8	402.3	0.4%	1.9% ²
CAFD	124.6	117.3	6.2%	2.6% ³
CAFD per share¹	1.07	1.03	3.8%	0.3% ³

(1) CAFD per share is calculated by dividing CAFD for the period by the weighted average number of shares for the period (see reconciliation on page 26).

(2) Compared to H1 2022, on a constant currency basis.


(3) Compared to H1 2022, excluding \$4.1 million from the sale of part of our equity interest in our development company in Colombia to a partner in Q1 2023.

HIGHLIGHTS





Performance by Region and Sector

US\$ in m

By Region

	North America 			South America 			EMEA 			
	H1 2023	H1 2022	Δ	H1 2023	H1 2022	Δ	H1 2023	H1 2022	Δ	L Excl imp.
Revenue	202.2	199.3	1%	91.5	78.3	17%	260.9	277.7	(6)%	(3)
Adjusted EBITDA	154.0	161.2	(4)%	74.4	58.8	27%	175.4	182.3	(4)%	(1)

By Sector

	Renewables 				Efficient Nat. Gas & Heat 			Transmission Lines 			Water 	
	H1 2023	H1 2022	Δ	Δ Excl. FX impact ⁽¹⁾	H1 2023	H1 2022	Δ	H1 2023	H1 2022	Δ	H1 2023	H1 2022
Revenue	411.2	420.3	(2)%	(0)%	54.8	53.4	3%	61.0	54.9	11%	27.6	26.7
Adjusted EBITDA	292.6	296.8	(1)%	1%	44.0	44.0	0%	49.2	43.2	14%	18.0	18.3

(1) Compared to H1 2022, on a constant currency basis.

KEY OPERATIONAL METRICS

Steady Operational Performance

Renewables

	H1 2023	H1 2022
GWh produced ¹	2,803	2,647
MW in operation ²	2,161	2,048

Transmission Lines

	H1 2023	H1 2022
Availability ⁴	100.0%	99.9%
Miles in operation	1,229	1,229

Efficient Natural Gas & Heat

	H1 2023	H1 2022
GWh produced ³	1,230	1,251
Availability ⁴	97.0% ⁶	100.1%
MW in operation ⁵	398	398

Water

	H1 2023	H1 2022
Availability ⁴	100.5%	102.2%
Mft ³ in operation ²	17.5	17.5

(1) Includes 49% of Vento II production since its acquisition. Includes curtailment in wind assets for which we receive compensation.

(2) Represents total installed capacity in assets owned or consolidated at the end of the period, regardless of our percentage of ownership in each of the assets, except for Vento II, for which we have included our 49% interest.

(3) GWh produced includes 30% share of the production from Monterrey.

(4) Availability refers to the time during which the asset was available to our client totally or partially divided by contracted or budgeted availability, as applicable.

(5) Includes 43 MW corresponding to our 30% share in Monterrey and 55 MWt corresponding to thermal capacity from Calgary District Heating.

(6) Decrease in availability in ACT due to scheduled maintenance stops during the period, which do not affect revenue.

NET DEBT

Net Corporate Debt to CAFD pre corporate interest at 3.4

US\$ in million		Jun. 30, 2023	Dec. 31, 2022
Corporate	Net Corporate Debt¹	978.4	956.4
	Net Corporate Debt/ CAFD pre corporate debt Service²	3.4x	3.4x
Project	Net Project Debt³	4,024.2	4,012.9

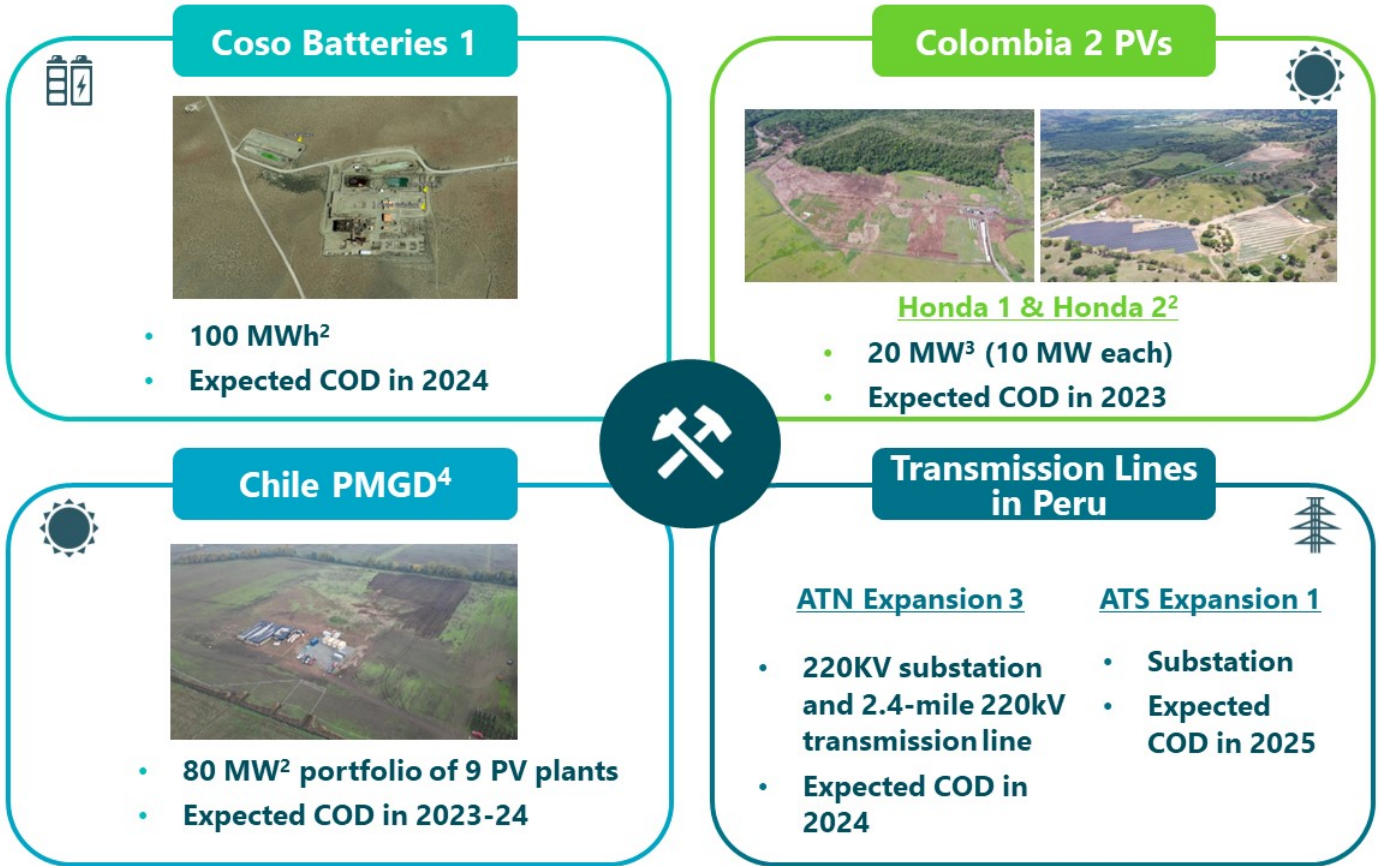
(1) Net corporate debt is calculated as long-term corporate debt plus short-term corporate debt minus cash and cash equivalents at Atlantica's corporate level.

(2) Net corporate leverage is calculated as net corporate debt divided by midpoint 2023 CAFD guidance before corporate debt service. CAFD before corporate debt service is calculated as CAFD plus corporate debt interest paid by Atlantica.

(3) Net project debt is calculated as long-term project debt plus short-term project debt minus cash and cash equivalents at the consolidated project level.

GROWTH UPDATE

Some of our Projects Under Construction¹

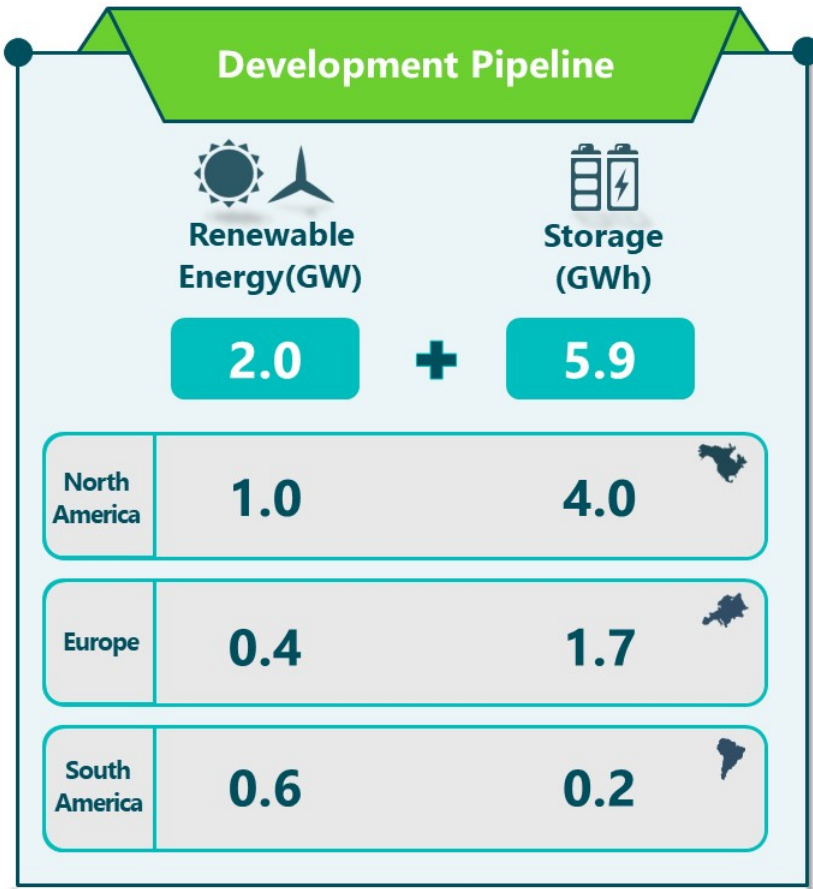


(1) Includes assets under construction or ready to start construction in the short-term.
 (2) Includes nominal capacity on a 100% basis, not considering Atlantica's ownership.

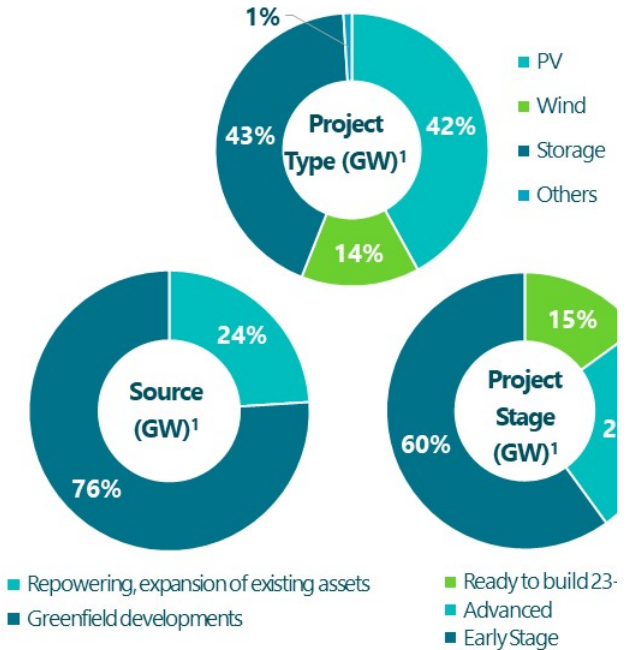
(3) Atlantica owns 50% of the shares in Honda 1 and Honda 2.
 (4) Atlantica owns 49% of the shares, with joint control, in Chile PMGD. Atlantica's economic rights are expected to be approximately 70%.

GROWTH UPDATE

Pipeline of ~2.0 GW of Renewable Energy + ~5.9 GWh of storage



- ✓ **Focus on North America** supported by the Inflation Reduction Act
- ✓ **Predominance of storage projects**

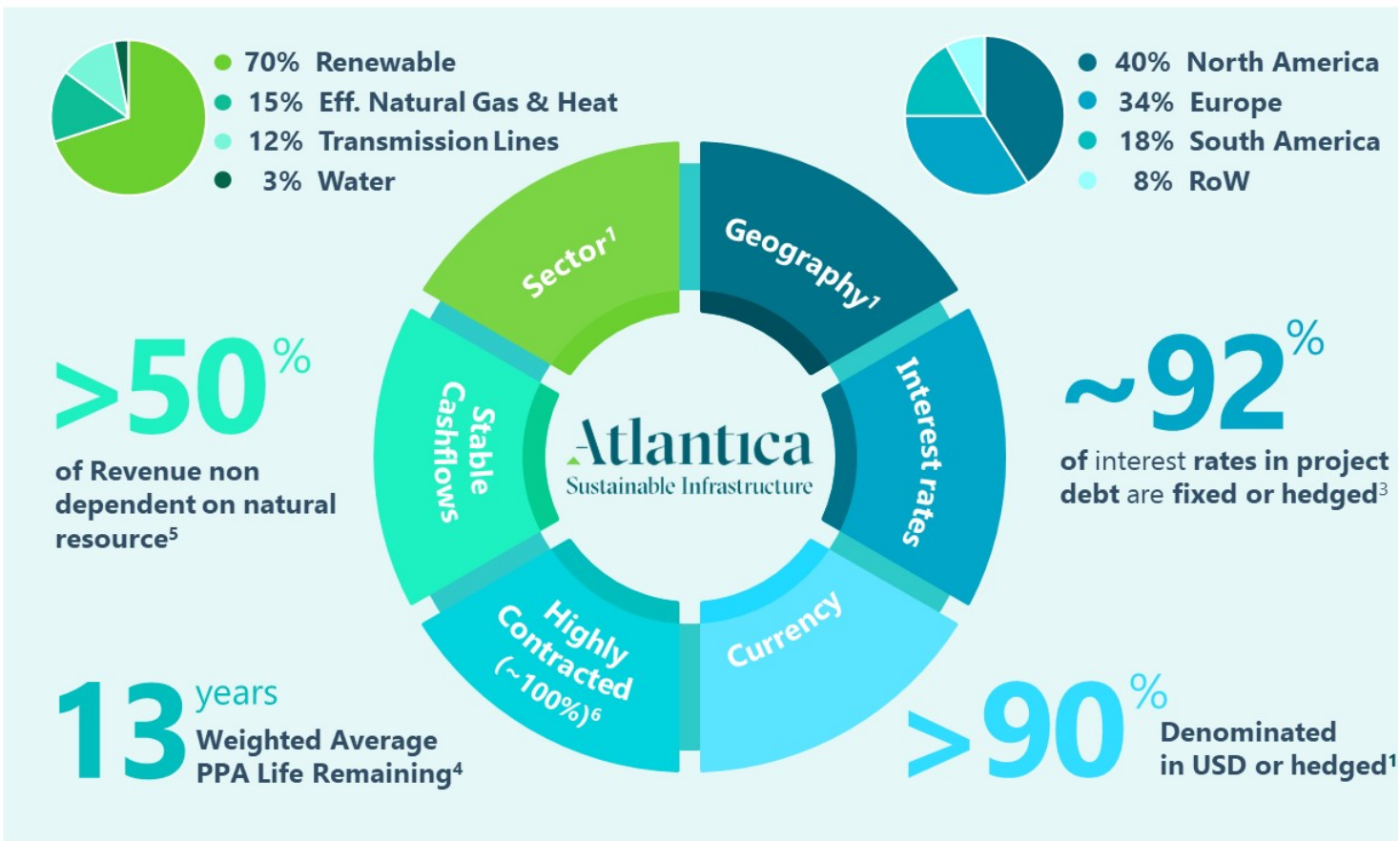


(1) Only includes projects estimated to be ready to build before or in 2030 of approximately 3.5 GW, 2.0 GW of renewable energy and 1.5 GW of storage (equivalent to 5.9 GWh). Capacity measured by multiplying the size of each project by Atlantica's ownership. Potential expansions of transmission lines not included.

Appendix

SIZEABLE AND DIVERSIFIED ASSET PORTFOLIO

Portfolio Breakdown Based on Estimated CAFD



(1) Based on CAFD estimates for the 2023-2026 period as of March 1, 2023, for the assets as of December 31, 2022, including assets that have reached COD before March 1, 2023. See "Disclaimer – Forward Looking Statements".
 (2) Euro denominated cash flows from assets in Europe, net of euro-denominated corporate interest payments and general and administrative expenses, are hedged through currency options on a rolling basis 100% for the next 12 months and 75% for the following 12 month.
 (3) Based on weighted outstanding debt as of June 30, 2023.
 (4) Calculated as weighted average years remaining as of June 30, 2023 based on CAFD estimates for the 2023-2026 period, including assets that have reached COD before March 1, 2023. See "Disclaimer – Forward Looking Statements".
 (5) Calculated as a % of Revenue from FY 2022.
 (6) 100% contracted or regulated. Regulated revenue in Spain, Chile TL3 and Italy and non-contracted nor regulated in the case of Chile PV1 and Chile PV3.

CASH FLOW

Operating Cash Flow

US\$ in million	First Half	
	2023	2022
Adjusted EBITDA	403.8	402.3
Share in Adjusted EBITDA of unconsolidated affiliates	(19.6)	(30.2)
Net interest and income tax paid	(138.8)	(129.3)
Variations in working capital	(106.3)	(2.3)
Non-monetary adjustments and other	(0.4)	23.6
OPERATING CASH FLOW	138.7	264.1
Acquisitions of subsidiaries and entities under the equity method and investments in assets under development and construction	(28.9)	(64.1)
Distributions from entities under the equity method & other	12.6	33.4
INVESTING CASH FLOW	(16.3)	(30.7)
FINANCING CASH FLOW	(235.5)	(167.4)
Net change in consolidated cash ¹	(113.1)	66.0

(1) Consolidated cash as of June 30, 2023, increased by \$114.1 million vs December 31, 2022, including FX translation differences of \$(1.0) million.

HISTORICAL FINANCIAL REVIEW

Key Financials by Quarter (1/2)

Key Financials	US\$ in thousands					1Q22	2Q22	3Q22	4Q22	2022	1Q23
Revenue	268,178	342,997	329,244	271,331	1,211,749	247,452	307,832	303,121	243,624	1,102,029	242,509
Adjusted EBITDA	171,249	232,985	229,846	190,307	824,388	173,626	228,678	228,336	166,459	797,100	174,204
Atlantica's pro-rata share of Adjusted EBITDA from unconsolidated affiliates	(3,298)	(4,295)	(8,451)	(15,013)	(31,057)	(14,202)	(15,988)	(7,387)	(8,192)	(45,769)	(11,796)
Non-monetary items	(6,834)	8,625	33,675	20,346	55,809	10,413	10,940	10,839	(4,196)	27,996	649
<i>Accounting provision for electricity market prices in Spain</i>	<i>(659)</i>	<i>11,643</i>	<i>41,582</i>	<i>24,489</i>	<i>77,055</i>	<i>7,141</i>	<i>10,585</i>	<i>10,507</i>	<i>(2,980)</i>	<i>25,253</i>	<i>(1,153)</i>
<i>Difference between billings and revenue in assets accounted for as concessional financial assets</i>	<i>8,501</i>	<i>11,659</i>	<i>6,771</i>	<i>11,959</i>	<i>38,890</i>	<i>18,169</i>	<i>15,050</i>	<i>14,978</i>	<i>13,434</i>	<i>61,630</i>	<i>16,441</i>
<i>Income from cash grants in the US</i>	<i>(14,678)</i>	<i>(14,678)</i>	<i>(14,678)</i>	<i>(14,678)</i>	<i>(58,711)</i>	<i>(14,897)</i>	<i>(14,695)</i>	<i>(14,645)</i>	<i>(14,650)</i>	<i>(58,888)</i>	<i>(14,639)</i>
<i>Other non-monetary items</i>	-	-	-	<i>(1,424)</i>	<i>(1,424)</i>	-	-	-	-	-	-
Maintenance Capex	(3,278)	(1,098)	(246)	(13,100)	(17,722)	(2,844)	(3,614)	(7,283)	(4,847)	(18,588)	(7,630)
Dividends from unconsolidated affiliates	8,799	4,431	11,385	10,268	34,883	31,870	11,921	12,411	11,493	67,695	12,401
Net interest and income tax paid	(30,872)	(132,857)	(45,301)	(133,234)	(342,263)	(16,546)	(112,705)	(32,885)	(115,148)	(277,284)	(30,179)
Changes in other assets and liabilities	35,459	(1,699)	(11,873)	21,806	43,696	(5,588)	6,415	52,186	49,885	102,896	(92,980)
Deposits into/withdrawals from debt service accounts ¹	(29,639)	17,229	(8,456)	23,595	2,729	11,805	8,020	(20,503)	33,696	33,018	9,820
Change in non-restricted cash at project companies ¹	(71,162)	47,730	(89,947)	115,588	2,209	(103,116)	51,501	(135,718)	125,662	(61,672)	43,114
Dividends paid to non-controlling interests	(4,215)	(7,395)	(11,717)	(4,807)	(28,134)	(6,221)	(9,800)	(10,421)	(12,767)	(39,209)	(6,011)
Principal amortization of indebtedness net of new indebtedness at projects	(14,972)	(104,999)	(40,336)	(158,684)	(318,991)	(24,789)	(112,427)	(27,912)	(183,183)	(348,311)	(30,543)
Cash Available For Distribution (CAFD)	51,237	58,657	58,580	57,073	225,547	54,407	62,941	61,662	58,862	237,872	61,049
Dividends declared ²	47,643	47,807	48,493	49,479	193,422	50,202	51,332	51,645	51,645	204,824	51,688
# of shares ³	110,797,738	111,178,846	111,477,263	112,451,438		114,095,845	115,352,085	116,055,126	116,055,126		116,153,273
DPS (in \$ per share)	0.43	0.43	0.435	0.44	1.735	0.44	0.445	0.445	0.445	1.775	0.445

(1) "Deposits into/withdrawals from restricted accounts" and "Change in non-restricted cash at project level" are calculated on a constant currency basis to reflect actual cash movements isolated from the impact of variations generated by foreign exchange changes during the period. Prior periods have been recalculated to conform to this presentation.

(2) Dividends are paid to shareholders in the quarter after they are declared.

(3) Number of shares outstanding on the record date corresponding to dividend, except the shares issued under the ATM program between dividend declaration date and the dividend record date, as applicable.

HISTORICAL FINANCIAL REVIEW

Key Financials by Quarter (2/2)















US\$ in million	1Q21	2Q21	3Q21	4Q21	2021	1Q22	2Q22	3Q22	4Q22	2022	1Q23
Debt Details											
Project Debt	5,200.2	5,374.2	5,278.9	5,036.2	5,036.2	5,037.0	4,735.5	4,621.9	4,553.1	4,553.1	4,596.6
Project Cash	(624.6)	(603.1)	(685.0)	(534.4)	(534.4)	(625.9)	(545.1)	(675.8)	(540.2)	(540.2)	(493.5)
Net Project Debt	4,575.6	4,771.1	4,593.9	4,501.8	4,501.8	4,411.1	4,190.4	3,946.1	4,012.9	4,012.9	4,103.1
Corporate Debt	965.3	1,025.1	1,030.1	1,023.1	1,023.1	1,056.1	1,000.1	955.5	1,017.2	1,017.2	1,077.4
Corporate Cash	(434.2)	(83.2)	(78.6)	(88.3)	(88.3)	(113.1)	(123.1)	(105.8)	(60.8)	(60.8)	(109.4)
Net Corporate Debt	531.1	941.8	951.5	934.8	934.8	943.0	877.0	849.7	956.4	956.4	968.0
Total Net Debt	5,106.7	5,713.0	5,545.1	5,436.6	5,436.6	5,354.1	5,067.4	4,795.8	4,969.3	4,969.3	5,071.1
Net Corporate Debt / CAFD pre corporate interests¹	2.6x²	3.4x	3.5x	3.5x	3.5x	3.3x	3.1x	3.0x	3.4x	3.4x	3.3x

(1) Ratios presented are the ratios shown on each earnings presentation relating to such period.

(2) Net corporate debt as of March 31, 2021, was calculated pro-forma including the payment of \$170 million for the Coso investment (\$130 million equity investment paid in April 2021 and additional \$40 million paid in July 2021 to reduce debt).

HISTORICAL FINANCIAL REVIEW

Segment Financials by Quarter

Revenue	US \$ in thousands					1Q21	2Q21	3Q21	4Q21	2021	1Q22	2Q22	3Q22	4Q22	2022	1Q23	2Q23
by Geography																	
 NORTH AMERICA		60,585	118,216	129,860	87,114	395,775		74,304	124,968	124,423	81,352	405,047		72,840	129,860		
 SOUTH AMERICA		38,308	40,043	38,778	37,856	154,985		38,528	39,804	44,217	43,892	166,441		43,720	47,856		
 EMEA		169,285	217,726	160,606	146,361	660,989		134,620	143,060	134,481	118,380	530,541		125,949	134,423		
by Business Sector																	
 RENEWABLES		199,679	271,945	254,132	202,768	928,525		182,101	238,234	232,423	168,619	821,377		172,600	238,234		
 EFFICIENT NAT. GAS & HEAT		28,408	30,097	35,019	30,168	123,692		25,327	28,091	28,526	31,647	113,591		27,403	27,403		
 TRANSMISSION LINES		26,614	26,975	26,840	25,251	105,680		26,620	28,234	28,425	29,994	113,273		28,831	32,423		
 WATER		13,477	13,979	13,253	13,143	53,852		13,404	13,273	13,747	13,364	53,788		13,674	13,674		
Total Revenue		268,178	342,996	329,244	271,331	1,211,749		247,452	307,832	303,121	243,624	1,102,029		242,509	312,029		
Adjusted EBITDA																	
by Geography																	
 NORTH AMERICA		40,287	94,574	108,500	68,442	311,803		58,266	102,913	96,981	51,828	309,988		51,969	102,913		
 SOUTH AMERICA		29,943	30,279	30,404	28,921	119,547		29,129	29,715	36,236	31,471	126,551		33,788	40,279		
 EMEA		101,019	108,133	90,942	92,944	393,038		86,231	96,051	95,118	83,161	360,561		88,447	90,942		
by Business Sector																	
 RENEWABLES		117,036	177,995	169,830	137,722	602,583		122,223	174,606	173,022	118,165	588,016		119,122	173,022		
 EFFICIENT NAT. GAS & HEAT		23,182	24,039	29,166	23,548	99,935		21,699	22,315	22,794	17,752	84,560		22,610	23,548		
 TRANSMISSION LINES		21,203	21,319	21,721	19,392	83,635		20,523	22,656	23,047	21,784	88,010		23,470	21,721		
 WATER		9,828	9,633	9,129	9,645	38,235		9,181	9,102	9,473	8,758	36,514		9,002	9,645		
Total Adjusted EBITDA		171,249	232,985	229,846	190,307	824,388		173,626	228,678	228,336	166,459	797,100		174,204	229,846		

HISTORICAL FINANCIAL REVIEW

Key Performance Indicators

Capacity in operation (at the end of the period)		1Q21	2Q21	3Q21	4Q21	2021	1Q22	2Q22	3Q22	4Q22	2022	1Q23	2Q23
	RENEWABLES¹ (MW)	1,591	2,018	2,022	2,044	2,044	2,044	2,048	2,121	2,121	2,121	2,161	2,161
	EFFICIENT NAT. GAS & HEAT² (MW)	343	398	398	398	398	398	398	398	398	398	398	398
	TRANSMISSION LINES (Miles)	1,166	1,166	1,166	1,166	1,166	1,229	1,229	1,229	1,229	1,229	1,229	1,229
	WATER¹ (Mft ³ /day)	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5

Production / Availability		1Q21	2Q21	3Q21	4Q21	2021	1Q22	2Q22	3Q22	4Q22	2022	1Q23	2Q23
	RENEWABLES³ (GWh)	606	1,377	1,477	1,195	4,655	1,094	1,554	1,507	1,164	5,319	1,192	1,619
	EFFICIENT NAT. GAS & HEAT (GWh) ⁴	542	501	622	627	2,292	625	626	647	603	2,501	600	626
	(availability %) ⁵	98.3%	100.1%	101.1%	103.0%	100.6%	100.3%	99.9%	101.1%	95.1%	98.9%	94.9%	99.9%
	TRANSMISSION LINES (availability %) ⁵	100.0%	99.9%	100.0%	100.0%	100.0%	99.9%	99.9%	100.0%	100.0%	100.0%	100.0%	100.0%
	WATER (availability %) ⁵	97.5%	101.9%	99.8%	91.9%	97.9%	104.5%	99.9%	103.3%	101.4%	102.3%	100.8%	100.0%

(1) Represents total installed capacity in assets owned or consolidated at the end of the period, regardless of our percentage of ownership in each of the assets, except for Vento II, for which we have included our 49% interest.

(2) Includes 43 MW corresponding to our 30% share in Monterrey and 55 MW corresponding to thermal capacity from Calgary District Heating since May 14, 2021.

(3) Includes 49% of Vento II production since its acquisition. Includes curtailment in wind assets for which we receive compensation.

(4) GWh produced includes 30% share of the production from Monterrey.

(5) Availability refers to the time during which the asset was available to our client totally or partially divided by contracted or budgeted availability, as applicable.

HISTORICAL FINANCIAL REVIEW

Capacity Factors

Historical Capacity Factors ¹		1Q21	2Q21	3Q21	4Q21	2021	1Q22	2Q22	3Q22	4Q22	2022	1Q23	2Q23
 SOLAR	US	18.0%	38.6%	31.0%	17.0%	26.1%	17.2%	39.1%	32.4%	16.6%	26.3%	15.2%	42.4%
	Chile²	28.4%	20.9%	20.6%	25.8%	23.9%	25.3%	20.4%	24.6%	28.8%	24.8%	27.6%	21.4%
	Spain	9.1%	24.8%	29.6%	10.7%	18.6%	7.3%	23.6%	27.9%	5.8%	16.2%	11.7%	26.9%
	Italy	-	-	18.6%	8.3%	16.5%	12.7%	19.7%	20.0%	9.2%	15.4%	11.8%	16.9%
	Kaxu	38.9%	26.9%	20.2%	48.4%	33.6%	36.9%	27.2%	28.8%	44.6%	34.4%	45.2%	21.2%
 WIND	US	-	-	21.6%	35.4%	28.3%	38.1%	35.6%	20.3%	34.8%	32.2%	37.7%	26.4%
	Uruguay³	32.6%	38.3%	38.2%	38.3%	36.9%	34.5%	27.7%	38.2%	41.8%	35.6%	33.6%	29.4%

- (1) Capacity factor ratio represents actual electrical energy output over a given period of time divided by the maximum possible electrical energy output assuming continuous operation at full nameplate capacity over that period. Historical Capacity Factors are calculated from the date of entry into operation or the acquisition of each asset. Some capacity factors are not indicative of a full period of operations.
- (2) Includes Chile PV 2 since Q1 2021 and Chile PV 3 since Q3 2022.
- (3) Includes curtailment production in wind assets for which we receive compensation.

LIQUIDITY

Liquidity Position

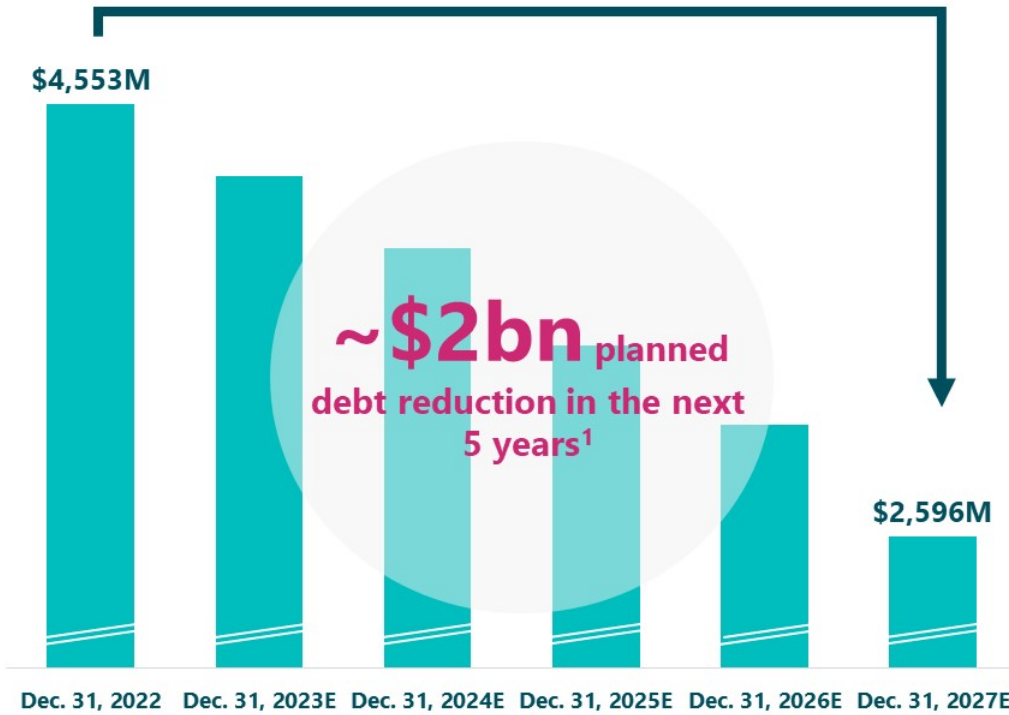
US \$ in million ¹	As of Jun. 30 2023	As of Dec. 31 2022
Corporate cash at Atlantica	72.8	60.8
Existing available revolver capacity	393.1	385.1
Total Corporate Liquidity	465.9	445.9
Cash at project companies	414.0	540.2
- Restricted ²	196.9	207.6
- Other	217.1	332.6

(1) Exchange rates as of June 30, 2023 (EUR/USD = 1.0865) and December 31, 2022 (EUR/USD = 1.0705).

(2) Restricted cash is cash which is restricted generally due to requirements of certain project finance agreements.

FINANCING

Self-Amortizing Project Debt Structure



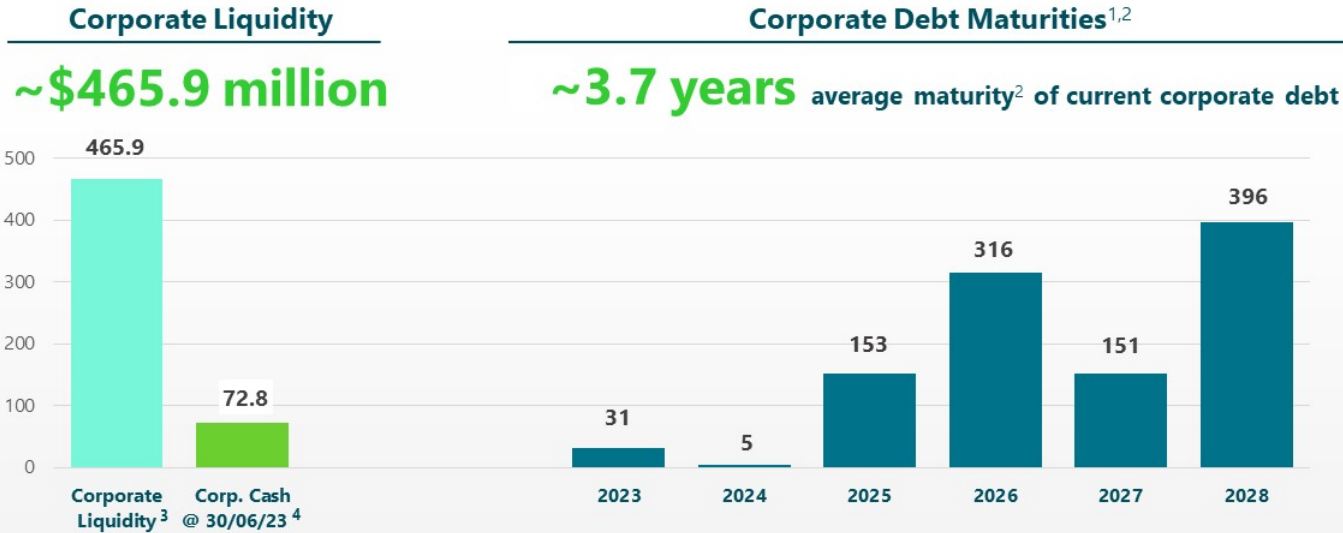
- **Key principle:** non-rec project financing in 100% secured subsidiaries
- **100%** project debt amortizing progress before the end of contracted life
- **Low** interest rate risk, **+92%** of interest rates 100% or hedged

(1) Project debt amortization schedule as of December 31, 2022. Does not include new project debt.

LIQUIDITY AND DEBT MATURITIES

Healthy Balance Sheet and Strong Liquidity

Strong Liquidity and No Significant Corporate Debt Maturities in the Short-term

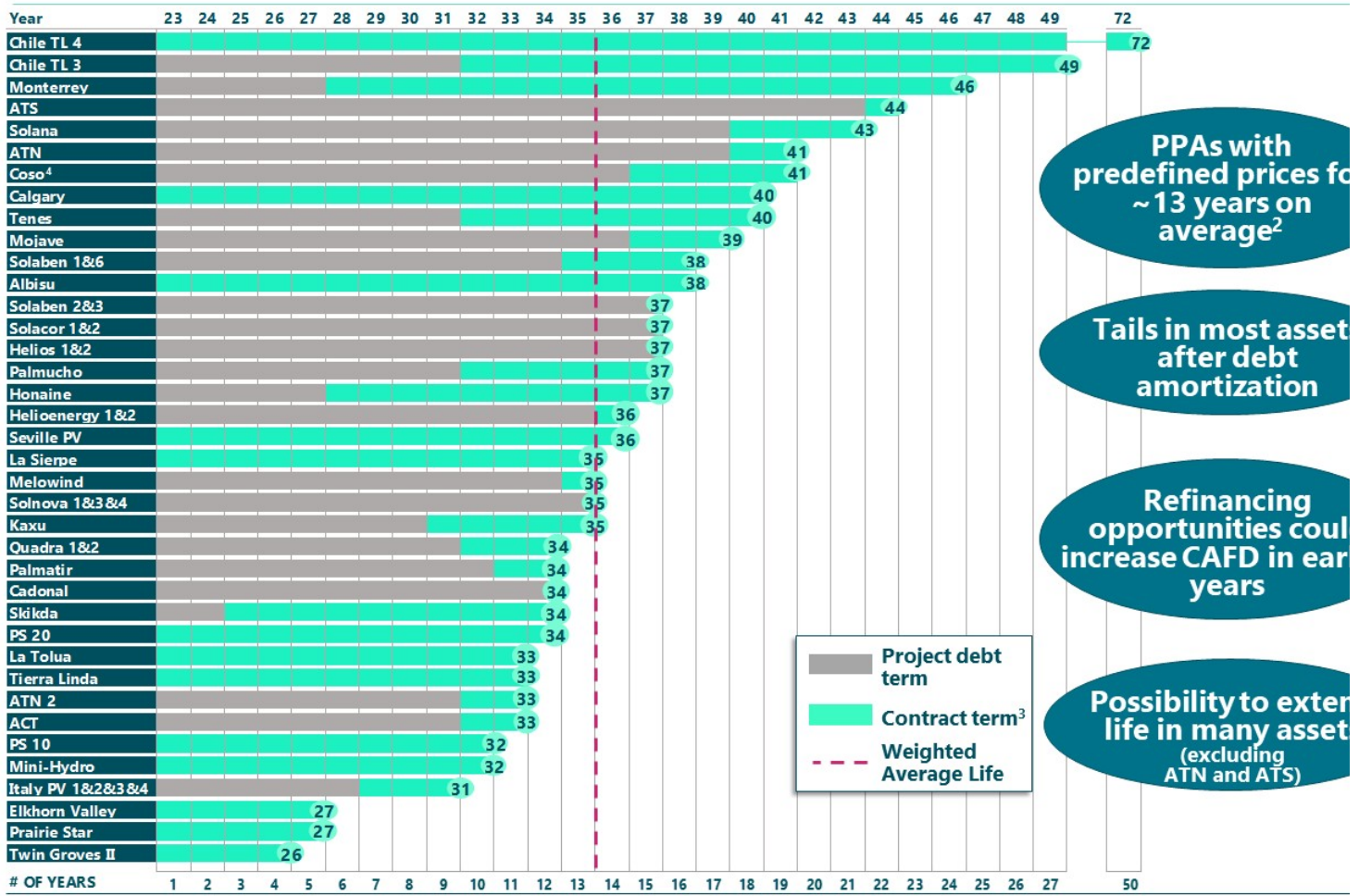


- **Revolving Credit Facility's** total limit is \$450.0 million, of which **\$393.1 million was available** as of June 30, 2023
- **\$465.9 million available liquidity**, out of which \$72.8 million was corporate cash as of June 30, 2023

(1) Corporate Debt is the indebtedness where Atlantica Sustainable Infrastructure plc. is the primary obligor.
 (2) Corporate Debt Maturities as of June 30 2023, except for the Revolving Credit Facility for which we are considering the new maturity of December 2025, extended on May 30, 2023.
 (3) Corporate Liquidity means cash and cash equivalents held at Atlantica Sustainable Infrastructure plc. level as of June 30, 2023 plus available capacity under the Revolving Credit Facility as of June 30, 2023.
 (4) Corporate Cash corresponds to cash and cash equivalents held at Atlantica Sustainable Infrastructure plc.

LONG-TERM STABLE CASH FLOW

Portfolio of Contracted Assets¹



PPAs with predefined prices for ~13 years on average²

Tails in most asset after debt amortization

Refinancing opportunities could increase CAFD in early years

Possibility to extend life in many asset (excluding ATN and ATS)

Legend:

- Project debt term
- Contract term³
- Weighted Average Life

(1) Does not include assets without PPAs or partially contracted.
 (2) Calculated as weighted average years remaining as of June 30, 2023 based on CAFD estimates for the 2023-2026 period, including assets that have reached COD before June 30, 2023. See "Disclaimer - Forward Looking Statements".
 (3) Regulation term in the case of Spain and Chile TL3.
 (4) From the total amount of \$211 million project debt, \$74 million are progressively repaid following a theoretical 2036 maturity, with a legal maturity 2027. The remaining \$137 million are expected to be refinanced in or before 2027.

CORPORATE DEBT DETAILS

Corporate Debt as of June 30, 2023

No significant maturities in the short term

US \$ in million ¹		Maturity	Amounts ²
Credit Facilities	(Revolving Credit Facility) ³	2025	39.6
	(Other facilities) ⁴	2023 – 2028	44.6
Green Exchangeable Notes⁵		2025	108.5
2020 Green Private Placement⁶ (€ denominated)		2026	313.3
Note Issuance Facility 2020⁷ (€ denominated)		2027	149.7
Green Senior Notes⁸		2028	395.5
Total			1,051.2

(1) Exchange rates as of June 30, 2023 (EUR/USD = 1.0865).

(2) Amounts include principal amounts outstanding, unless stated otherwise.

(3) As of June 30, 2023, letters of credit with face value in an amount equal to \$16.9 million were outstanding and \$393.1 million was available under the Revolving Credit Facility. The latter has a total limit of \$450 million.

(4) Other facilities include the Commercial Paper Program, accrued interest payable and other

(5) Senior unsecured notes dated July 17, 2020, exchangeable into ordinary shares of Atlantic or a combination of both, at Atlantica's election.

(6) Senior secured notes dated April 1, 2020, of €290 million.

(7) Senior unsecured note facility dated July 8, 2020, of €140 million.

(8) Green Senior Unsecured Notes dated May 18, 2021, of \$400 million.

NON-GAAP FINANCIAL INFORMATION

Reconciliation of Non-GAAP Measures

- Our management believes Adjusted EBITDA, CAFD and CAFD per share are useful to investors and other users of our financial statements in evaluating our operating performance because such measures provide investors with additional tools to compare business performance across companies and across periods. Adjusted EBITDA is widely used by investors to measure a company's operating performance without regard to items such as interest expense, tax depreciation and amortization, which can vary substantially from company to company depending upon accounting methods and book value of assets, capital structure and the method by which assets were acquired. Our management believes CAFD and CAFD per share are relevant supplemental measures of the Company's ability to earn and distribute cash returns to investors and is useful to investors in evaluating our operating performance because securities analysts and other interested parties use such calculations as a measure of our ability to make quarterly distributions. In addition, CAFD and CAFD per share are used by our management team for determining future acquisitions and managing our growth. Our management uses Adjusted EBITDA, CAFD and CAFD per share as measures of operating performance to assist in comparing performance from period to period and aims to use them on a consistent basis moving forward. They also readily view operating trends as a measure for planning and forecasting overall expectations, for evaluating actual results against such expectations and for communicating with our board of directors, shareholders, creditors, analysts and investors concerning our financial performance. Adjusted EBITDA, CAFD and CAFD per share are widely used by other companies in the same industry.
 - We present non-GAAP financial measures because we believe that they and other similar measures are widely used by certain investors, securities analysts and other interested parties as supplemental measures of performance and liquidity. The non-GAAP financial measures may not be comparable to other similar measures employed by other companies and they may have limitations as analytical tools. These measures may not be fit for isolated consideration or a substitute for analysis of our operating results as reported under IFRS as issued by the IASB. Non-GAAP financial measures and ratios are not measurements of our performance or liquidity under IFRS as issued by the IASB. Thus, they should not be considered as alternatives to operating profit, profit for the period, or other performance measures derived in accordance with IFRS as issued by the IASB, any other generally accepted accounting principles or as alternatives to cash flow from operating, investing or financing activities. Some of the limitations of these non-GAAP measures are:
 - they do not reflect our cash expenditures, future requirements for capital expenditures or contractual commitments;
 - they do not reflect changes in, or cash requirements for, our working capital needs;
 - they may not reflect the significant interest expense, or the cash requirements necessary, to service interest or principal payments, on our debts;
 - although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will often need to be replaced in the future and Adjusted EBITDA, CAFD and CAFD per share do not reflect any cash requirements that would be required for such replacements;
 - some of the exceptional items that we eliminate in calculating Adjusted EBITDA reflect cash payments that were made, or will be made in the future; and
 - the fact that other companies in our industry may calculate Adjusted EBITDA, CAFD and CAFD per share differently than we do, which limits their usefulness as comparative measures.
 - We define Adjusted EBITDA as profit/(loss) for the period attributable to the parent company, after previously adding back loss/(profit) attributable to non-controlling interest, income tax expense, financial expense (net), depreciation, amortization and impairment charges of entities included in our consolidated financial statements and depreciation and amortization, financial expense and income tax expense of unconsolidated affiliates (pro-rata of our equity ownership). CAFD is calculated as cash distributions received by the Company from its subsidiaries minus cash expenses of the Company, including debt service and general and administrative expenses. CAFD per share is calculated by dividing CAFD for the period by weighted average number of shares for the period.
-

NON-GAAP FINANCIAL INFORMATION

Reconciliation of Non-GAAP Measures

- Information presented as the pro-rata share of our unconsolidated affiliates reflects our proportionate ownership of each asset in our property portfolio that do not consolidate and has been calculated by multiplying our unconsolidated affiliates' financial statement line items by our percentage ownership there. Note 7 to our consolidated financial statements as of and for the period ended June 30, 2023 includes a description of our unconsolidated affiliates and our pro-rata share thereof. We do not control the unconsolidated affiliates. Multiplying our unconsolidated affiliates' financial statement line items by our percentage ownership may not accurately represent the legal and economic implications of holding a noncontrolling interest in an unconsolidated affiliate. We include our pro-rata share of depreciation and amortization, financial expense and income tax expense of unconsolidated affiliates because we believe it assists investors in estimating the effect of such items in the profit/(loss) of entities carried under the equity method (which is included in the calculation of our Adjusted EBITDA based on our economic interest in such unconsolidated affiliates). Each unconsolidated affiliate may report a specific line item in its financial statements in a different manner. In addition, other companies in our industry may calculate their proportionate interest in unconsolidated affiliates differently than we do, limiting the usefulness of such information as a comparative measure. Because of these limitations, the information presented as the pro-rata share of our unconsolidated affiliates should not be considered in isolation or as a substitute for our or such unconsolidated affiliates' financial statements as reported under applicable accounting principles.
-

RECONCILIATION

Reconciliation of CAFD and Adjusted EBITDA to Profit for the period attributable to the Company

(in thousands of U.S. dollars)

	For the three-month period ended June 30		For the six-month period ended June 30	
	2023	2022	2023	2022
Profit for the period attributable to the Company	35,651	16,112	24,661	4,0
Profit attributable to non-controlling interest	1,113	4,528	6,130	6,7
Income tax	7,488	9,956	(2,168)	6,0
Depreciation and amortization, financial expense and income tax expense of unconsolidated affiliates (pro rata of our equity ownership)	3,091	5,886	8,700	11,8
Financial expense, net	78,953	75,312	159,387	155,7
Depreciation, amortization, and impairment charges	103,328	116,884	207,118	217,8
Adjusted EBITDA	229,624	228,678	403,828	402,3
Atlantica's pro-rata share of Adjusted EBITDA from unconsolidated affiliates	(7,755)	(15,988)	(19,551)	(30,1
Non-monetary items	(2,384)	10,940	(1,735)	21,3
<i>Accounting provision for electricity market prices in Spain</i>	<i>(4,460)</i>	<i>10,585</i>	<i>(5,612)</i>	<i>17,7</i>
<i>Difference between billings and revenue in assets accounted for as concessional financial assets</i>	<i>16,695</i>	<i>15,050</i>	<i>33,136</i>	<i>33,2</i>
<i>Income from cash grants in the US</i>	<i>(14,619)</i>	<i>(14,695)</i>	<i>(29,258)</i>	<i>(29,5</i>
Maintenance Capex	(12,041)	(3,614)	(19,671)	(6,4
Dividends from equity method investments	3,063	11,921	15,464	43,7
Net interest and income tax paid	(108,666)	(112,705)	(138,845)	(129,2
Changes in other assets and liabilities	(8,295)	6,415	(101,275)	8
Deposits into/ withdrawals from restricted accounts ¹	11,418	8,020	21,238	19,8
Change in non-restricted cash at project level ¹	73,659	51,501	116,773	(51,6
Dividends paid to non-controlling interests	(11,180)	(9,800)	(17,191)	(16,0
Debt principal repayments	(103,918)	(112,427)	(134,461)	(137,2
Cash Available For Distribution	63,525	62,941	124,574	117,3

(1) "Deposits into/ withdrawals from restricted accounts" and "Change in non-restricted cash at project level" are calculated on a constant currency basis to reflect actual cash movements isolated from the impact of variations generated by foreign exchange changes during the period.

RECONCILIATION

Reconciliation of Adjusted EBITDA to Net Cash Provided by Operating Activities

(in thousands of U.S. dollars)	For the three-month period ended June 30		For the six-month period ended June 30	
	2023	2022	2023	2022
Net cash provided by operating activities	96,964	126,821	138,670	26
Net interest and income tax paid	108,666	112,705	138,845	12
Changes in working capital	13,071	(16,731)	106,334	
Non-monetary items	2,384	(10,940)	1,735	(2)
Atlantica's pro-rata share of Adjusted EBITDA from unconsolidated affiliates and other	8,539	16,823	18,244	2
Adjusted EBITDA	229,624	228,678	403,828	40

Reconciliation of CAFD to CAFD per share

	For the three-month period ended June 30		For the six-month period ended June 30	
	2023	2022	2023	2022
CAFD (in thousands of U.S. dollars)	63,525	62,941	124,574	11
Weighted average number of shares (basic) for the period (in thousands)	116,153	114,333	116,147	11
CAFD per share (in U.S. dollars)	0.5469	0.5505	1.0726	1

AT A GLANCE

Sizeable and Diversified Asset Portfolio

As of August 1, 2023	ASSET	TYPE	STAKE	LOCATION	GROSS CAPACITY	OFFTAKER	RATING ¹	YEARS IN CONTRACT LEFT ⁶	CU
 RENEWABLE ENERGY	Solana		100%	USA (Arizona)	280 MW	APS	BBB+/A3/BBB+	20	
	Mojave		100%	USA (California)	280 MW	PG&E	BB-/B1/BB+	16	
	Coso		100%	USA (California)	135 MW	SCPPA & two CCAs ⁴	Investment grade ⁴	19	
	Elkhorn Valley ⁷		49%	USA (Oregon)	101 MW	Idaho Power Company	BBB/Baa1/--	5	
	Prairie Star ⁷		49%	USA (Minnesota)	101 MW	Great River Energy	--/A3/A-	5	
	Twin Groves II ⁷		49%	USA (Illinois)	198 MW	Exelon Generation Co.	BBB/Baa2/--	3	
	Lone Star II ⁷		49%	USA (Texas)	196 MW	n/a	n/a	n/a	
	Chile PV 1		35%	Chile	55 MW	n/a	n/a	n/a	
	Chile PV 2		35%	Chile	40 MW	n/a	Not rated	8	
	Chile PV 3		35%	Chile	73 MW	n/a	n/a	n/a	
	La Sierpe		100%	Colombia	20 MW	Coenersa ⁵	Not rated	13	
	La Tolua		100%	Colombia	20 MW	Coenersa ⁵	Not rated	10	
	Tierra Linda		100%	Colombia	10 MW	Coenersa ⁵	Not rated	10	
	Albisu		100%	Uruguay	10 MW	Montevideo Refrescos	Not rated	15	
	Palmatir		100%	Uruguay	50 MW	UTE	BBB+/Baa2/BBB ²	11	
	Cadonal		100%	Uruguay	50 MW	UTE	BBB+/Baa2/BBB ²	11	
	Melowind		100%	Uruguay	50 MW	UTE	BBB+/Baa2/BBB ²	13	
Mini-Hydro		100%	Peru	4 MW	Peru	BBB/Baa1/BBB	10		

(1) Reflects the counterparties' issuer credit ratings issued by S&P, Moody's and Fitch, respectively, as of July 24, 2023.

(2) It refers to the credit rating of Uruguay, as UTE is unrated.

(3) USD denominated but payable in local currency.

(4) Refers to the credit rating of two Community Choice Aggregators: Silicon Valley Clean Energy and Monterrey Bar Community Power, both with A rating from S&P; Southern California Public Power Authority, the third off-taker, is not rated.































(5) Largest electricity wholesaler in Colombia.

(6) As of June 30, 2023.

(7) Part of Vento II portfolio.

AT A GLANCE

Sizeable and Diversified Asset Portfolio

As of August 1, 2023	ASSET	TYPE	STAKE	LOCATION	GROSS CAPACITY	OFFTAKER	RATING ¹	YEARS IN CONTRACT LEFT ⁶
 RENEWABLE ENERGY	Solaben 2/3		70%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	14/14
	Solacor 1/2		87%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	14/14
	PS 10/20		100%	Spain	31 MW	Kingdom of Spain	A/Baa1/A-	9/11
	Helioenergy 1/2		100%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	13/13
	Helios 1/2		100%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	14/14
	Solnova 1/3/4		100%	Spain	3x50 MW	Kingdom of Spain	A/Baa1/A-	12/12/12
	Solaben 1/6		100%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	15/15
	Seville PV		80%	Spain	1 MW	Kingdom of Spain	A/Baa1/A-	13
	Italy PV 1		100%	Italy	1.6 MW	Italy	BBB/Baa3/BBB	8
	Italy PV 2		100%	Italy	2.1 MW	Italy	BBB/Baa3/BBB	8
	Italy PV 3		100%	Italy	2.5 MW	Italy	BBB/Baa3/BBB	8
	Italy PV 4		100%	Italy	3.6 MW	Italy	BBB/Baa3/BBB	8
	Kaxu		51%	South Africa	100 MW	Eskom	BB-/Ba2/BB- ²	12
 EFFICIENT NAT. GAS & HEAT	Calgary		100%	Canada	55 MWt	22 High quality clients ³	~41% A+ or higher ³	18
	ACT		100%	Mexico	300 MW	Pemex	BBB/B1/B+	10
	Monterrey		30%	Mexico	142 MW	Industrial Customers	Not rated	23
 TRANSMISSION LINES	ATN		100%	Peru	379 miles	Peru	BBB/Baa1/BBB	18
	ATS		100%	Peru	569 miles	Peru	BBB/Baa1/BBB	21
	ATN 2		100%	Peru	81 miles	Minera Las Bambas	Not rated	10
	Quadra 1/2		100%	Chile	49 miles / 32 miles	Sierra Gorda	Not rated	11/11
	Palmucho		100%	Chile	6 miles	Enel Generacion Chile	BBB/-/BBB+	14
	Chile TL 3		100%	Chile	50 miles	CNE	A/A2/A-	N/A
	Chile TL 4		100%	Chile	63 miles	Several Mini-hydro plants	Not rated	49
 WATER	Skikda		34%	Algeria	3.5 Mft ³ /day	Sonatrach & ADE	Not rated	11
	Honaine		26%	Algeria	7 Mft ³ /day	Sonatrach & ADE	Not rated	14
	Tenes		51%	Algeria	7 Mft ³ /day	Sonatrach & ADE	Not rated	17

(1) Reflects the counterparties' issuer credit ratings issued by S&P, Moody's and Fitch, respectively, as of July 24, 2023.

(2) It refers to the credit rating of the Republic of South Africa.

(3) Diversified mix of 22 high credit quality clients (~41% A+ rating or higher, the rest unrated).

(4) Gross cash in euros dollarized through currency hedges.

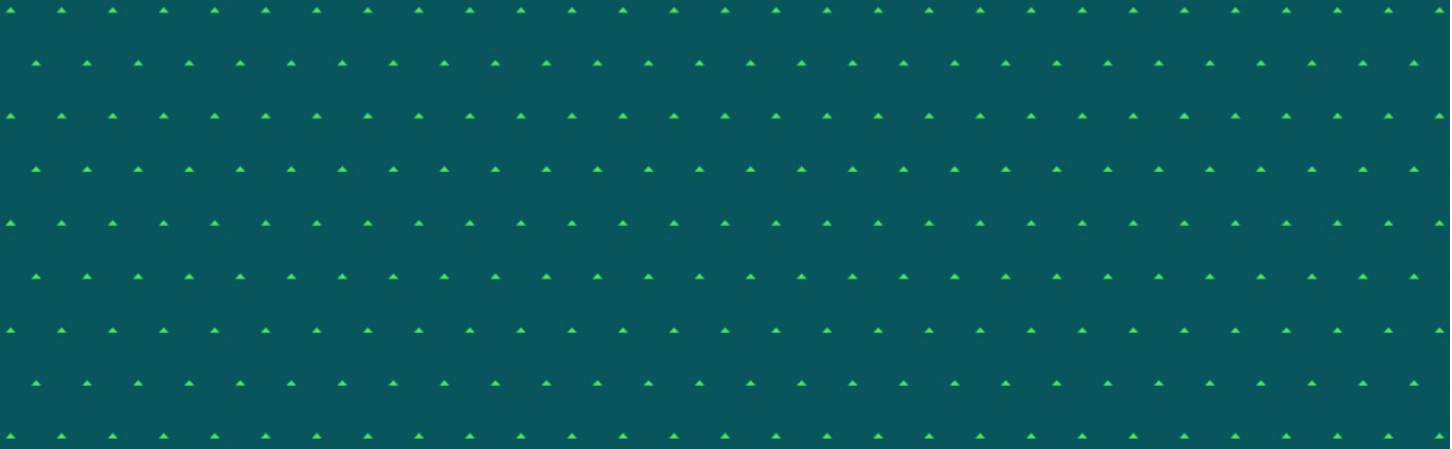
(5) USD denominated but payable in local currency.

(6) As of June 30, 2023.

Atlantica

Sustainable Infrastructure

Great West House, GW1, 17th floor,
Great West Road
Brentford TW8 9DF
London (United Kingdom)



SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

ATLANTICA SUSTAINABLE
INFRASTRUCTURE PLC

/s/ Santiago Seage

Name: Santiago Seage
Title: Chief Executive Officer

Date: August 1, 2023
